

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400104205

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-24138-00 6. County: WELD
 7. Well Name: SATER USX CC Well Number: 19-15
 8. Location: QtrQtr: SWSE Section: 19 Township: 4N Range: 63W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED
 Treatment Date: 09/07/2010 Date of First Production this formation: 11/24/2006
 Perforations Top: 7225 Bottom: 7256 No. Holes: 72 Hole size: 42/100
 Provide a brief summary of the formation treatment: Open Hole:
J Sand under retrievable bridge plug for Niobrara recomple
 This formation is commingled with another formation: Yes No
Test Information:
 Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production:
Retrievable bridge plug set 7021'-7025' 9/7/10
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 09/21/2010 Date of First Production this formation: _____

Perforations Top: 6634 Bottom: 6704 No. Holes: 64 Hole size: 70/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Niobrara recomplete
Frac'd Niobrara w/172502 gals Silverstim and Acid with 249500 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 10/01/2010 Hours: 24 Bbls oil: 33 Mcf Gas: 168 Bbls H2O: 24

Calculated 24 hour rate: _____ Bbls oil: 33 Mcf Gas: 168 Bbls H2O: 24 GOR: 50903

Test Method: Flowing Casing PSI: 280 Tubing PSI: 0 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1365 API Gravity Oil: 52

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 10/28/2010 Email: JGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/13/2011

Attachment Check List

Att Doc Num	Name
400104205	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)