

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:
400123317

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31410-00 6. County: WELD
7. Well Name: MILLER Well Number: 17-30
8. Location: QtrQtr: NENE Section: 30 Township: 3N Range: 66W Meridian: 6
Footage at surface: Distance: 703 feet Direction: FNL Distance: 665 feet Direction: FEL
As Drilled Latitude: 40.201037 As Drilled Longitude: -104.813005

GPS Data:

Data of Measurement: 12/30/2010 PDOP Reading: 3.7 GPS Instrument Operator's Name: RENEE DOIRON

** If directional footage

at Top of Prod. Zone Distance: 789 feet Direction: FNL Distance: 1335 feet Direction: FEL
Sec: 30 Twp: 3N Rng: 66W
at Bottom Hole Distance: 793 feet Direction: FNL Distance: 1337 feet Direction: FEL
Sec: 30 Twp: 3N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 11/10/2010 13. Date TD: 11/12/2010 14. Date Casing Set or D&A: 11/13/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7575 TVD 7514 17 Plug Back Total Depth MD 7522 TVD 7461

18. Elevations GR 4920 KB 4935

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PRELIMINARY FORM 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	24#	567	360	0	567	CALC
1ST	7+7/8	4+1/2	11.6#	7,554	1,015	467	7,554	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,360		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,944		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,121		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,375		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,399		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST Date: _____ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400123448	CEMENT JOB SUMMARY
400123450	DIRECTIONAL SURVEY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)