

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400102268

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-30293-00 6. County: WELD  
7. Well Name: DILLARD AB Well Number: 10-01  
8. Location: QtrQtr: NENE Section: 10 Township: 7N Range: 64W Meridian: 6  
9. Field Name: TOM CAT Field Code: 82390

Completed Interval

FORMATION: <u>LYONS</u>		Status: <u>PRODUCING</u>		
Treatment Date: <u>07/30/2010</u>		Date of First Production this formation: <u>08/19/2010</u>		
Perforations	Top: <u>8788</u>	Bottom: <u>8795</u>	No. Holes: <u>72</u>	Hole size: <u>42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
<div>Lyons not Frac'd or treated.</div>				
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
<b>Test Information:</b>				
Date: <u>08/27/2010</u>	Hours: <u>24</u>	Bbls oil: <u>68</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>108</u>
Calculated 24 hour rate:		Bbls oil: <u>68</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>108</u> GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>5</u>	Tubing PSI: <u>5</u>	Choke Size: <u>0</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u></u>	API Gravity Oil: <u>41</u>	
Tubing Size: <u>2 + 7/8</u>	Tubing Setting Depth: <u>8750</u>	Tbg setting date: <u>08/25/2010</u>	Packer Depth: <u></u>	
Reason for Non-Production: <div></div>				
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>		

FORMATION: VIRGIL Status: ABANDONED COMPLETION

Treatment Date: 05/17/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 9425 Bottom: 10576 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Too Wet.

Date formation Abandoned: 07/28/2010 Squeeze: ☒ Yes ☐ No If yes, number of sacks cmt 50

Bridge Plug Depth: 9200 Sacks cement on top: 2

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 10/20/2010 Email: eroberts@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/13/2011

**Attachment Check List**

Att Doc Num	Name
2072102	CEMENT JOB SUMMARY
400102268	FORM 5A SUBMITTED

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Cemt summary highlighted on wellbore diagram	1/12/2011 7:39:21 AM
Permit	Req cement ticket for Virgil	1/11/2011 11:32:40 AM

Total: 2 comment(s)