

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400101966

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-18841-00 6. County: WELD  
7. Well Name: UPV Well Number: 5-4H3  
8. Location: QtrQtr: NWNW Section: 5 Township: 5N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL-FORT HAYS</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>06/18/2010</u>	Date of First Production this formation: <u>04/06/1995</u>
Perforations Top: <u>6775</u> Bottom: <u>6804</u>	No. Holes: <u>94</u> Hole size: <u>          </u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<div>Codell &amp; Fort Hays are commingled Nothing new happened in the Fort Hays during Codell refrac</div>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>07/23/2010</u> Hours: <u>24</u>	Bbls oil: <u>10</u> Mcf Gas: <u>58</u> Bbls H2O: <u>3</u>
Calculated 24 hour rate:	Bbls oil: <u>10</u> Mcf Gas: <u>58</u> Bbls H2O: <u>3</u> GOR: <u>5800</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>730</u> Tubing PSI: <u>690</u> Choke Size: <u>48/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u> BTU Gas: <u>1350</u> API Gravity Oil: <u>48</u>
Tubing Size: <u>2 + 1/16</u> Tubing Setting Depth: <u>6756</u>	Tbg setting date: <u>06/22/2010</u> Packer Depth: <u>          </u>
Reason for Non-Production: <div></div>	
Date formation Abandoned: <u>          </u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u>          </u>
Bridge Plug Depth: <u>          </u>	Sacks cement on top: <u>          </u>

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 06/18/2010 Date of First Production this formation: 04/06/1995

Perforations Top: 6784 Bottom: 6804 No. Holes: 84 Hole size: 27/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell refrac  
Frac'd Codell w/130432 gals Vistar and Slick Water with 245060 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 10/20/2010 Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David G. Neslin Director of COGCC Date: 1/13/2011

**Attachment Check List**

Att Doc Num	Name
400101966	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)