

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400101966

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-18841-00 6. County: WELD
 7. Well Name: UPV Well Number: 5-4H3
 8. Location: QtrQtr: NWNW Section: 5 Township: 5N Range: 63W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL-FORT HAYS Status: PRODUCING

Treatment Date: 06/18/2010 Date of First Production this formation: 04/06/1995

Perforations Top: 6775 Bottom: 6804 No. Holes: 94 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell & Fort Hays are commingled
Nothing new happened in the Fort Hays during Codell refrac

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/23/2010 Hours: 24 Bbls oil: 10 Mcf Gas: 58 Bbls H2O: 3

Calculated 24 hour rate: _____ Bbls oil: 10 Mcf Gas: 58 Bbls H2O: 3 GOR: 5800

Test Method: Flowing Casing PSI: 730 Tubing PSI: 690 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1350 API Gravity Oil: 48

Tubing Size: 2 + 1/16 Tubing Setting Depth: 6756 Tbg setting date: 06/22/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 06/18/2010 Date of First Production this formation: 04/06/1995
Perforations Top: 6784 Bottom: 6804 No. Holes: 84 Hole size: 27/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell refrac
Frac'd Codell w/130432 gals Vistar and Slick Water with 245060 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 10/20/2010 Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/13/2011

Attachment Check List

Att Doc Num	Name
400101966	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)