

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:  
400101870

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Justin Garrett  
Phone: (303) 228-4449  
Fax: (303) 228-4286

5. API Number 05-123-16294-00  
6. County: WELD  
7. Well Name: TURK WHITE D  
Well Number: 19-8  
8. Location: QtrQtr: SENE Section: 19 Township: 3N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED

Treatment Date: 08/13/2010 Date of First Production this formation: 05/27/1993

Perforations Top: 7007 Bottom: 7019 No. Holes: 88 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Codell is under a sand plug for Niobrara recomplete

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 09/10/2010 Hours: 24 Bbls oil: 12 Mcf Gas: 27 Bbls H2O: 4

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 12 Mcf Gas: 27 Bbls H2O: 4 GOR: 2250

Test Method: Flowing Casing PSI: 180 Tubing PSI: 0 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1297 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6984 Tbg setting date: 09/17/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Sand plug set 6927'-7119' 8/13/10, pressure tested to 4000 psi

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 09/02/2010 Date of First Production this formation: 09/04/2010

Perforations Top: 6774 Bottom: 6888 No. Holes: 64 Hole size: 73/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Niobrara recomplete  
Frac'd Niobrara w/171310 gals Vistar, Acid, and Slick Water with 250000 lbs Ottawa sand

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulator Specialist Date: 10/19/2010 Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/13/2011

**Attachment Check List**

Att Doc Num	Name
400101870	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)