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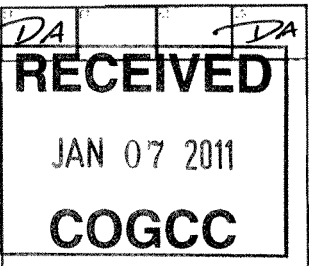
FORM
4
Rev 12/05

Page 1

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4071	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Fax: (303) 629-8272	
City: Denver State: CO Zip: 80202		
5. API Number: 05-045-17265-00	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number: 17-25D	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): N40W 23-T6S 91W	SE NW 17-T6S-R91W	Surface Equip Diagram
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input checked="" type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input checked="" type="checkbox"/> NO
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code Spacing order number Unit Acreage Unit configuration
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME NUMBER	
From:	
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
Method used	Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 1/7/2011	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Update Vent Bradenhead Gas
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis
Print Name: Greg Davis

Date: 1/7/11 Email: Greg.J.Davis@Williams.com
Title: Supervisor Permits

COGCC Approved: David And Title: PE II Date: 1/12/2011

CONDITIONS OF APPROVAL, IF ANY:



Page 2

TECHNICAL INFORMATION PAGE



RECEIVED

JAN 07 2011

COGCC

1. OGCC Operator Number: 96850 API Number: 05-045-17265-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID # 17
3. Well/Facility Name: Jolley Well/Facility Number: 17-25D
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE1/4 Sec 25-T6S-R91W, 6TH PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Well Information:

Surface Csg 1,034 ft
TD 7,935 ft
Prod Csg 7,925 ft
PBTD 7,930 ft
TOC: 3840 ft
Current Perfs: 6430' – 7775' (still in completion phase)
Tubing landing depth – None

History:

Orion spud this well on 10/25/2008. Williams submitted first 6 month sundry to vent 2/19/10 and captured isotopic gas analysis.

UPDATED History:

Bradenhead remained open to tank and dead until mid year 2010. BH was shut in during the summer and stayed at 130 psi during Cozzette flow test. Resumed completion in Fall 2010 and bradenhead fluctuating between 100 psi and 130 psi. Bradenhead reached 150 psi on 12/30/2010 during flowback. When blown down mostly gas with very little fluid (5 seconds to blow down). Williams is requesting approval to vent bradenhead for another 6 months while we finish slow loop completions and at that time re-evaluate the bradenhead.

1/7/11