



02054837

FORM 4 Rev 12/05

Page 1

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED JAN 07 2011 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Co. Phone: (303) 606-4071
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip 80202 Fax: (303) 629-8272
5. API Number 05-045-17265-00 OGCC Facility ID Number
6. Well/Facility Name: Jolley 7. Well/Facility Number 17-25D
8. Location (Ctr/Clr, Sec, Twp, Rng, Meridian): N40W 23-T6S-91W SENW 17-T6S-R91W
9. County: Garfield 10. Field Name: Kokopeli 6TH PM
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME: NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 1/7/2011
Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Update Vent Bradenhead Gas for Spills and Releases

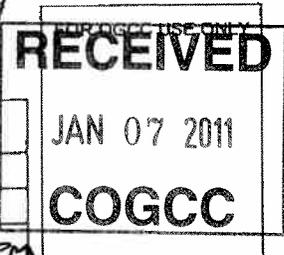
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/7/11 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: David Anderson Title: PE II Date: 1/12/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



- 1. OGCC Operator Number: 96850 API Number: 05-045-17265-00
- 2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
- 3. Well/Facility Name: Jolley Well/Facility Number: 17-25D
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE1/4 Sec 25-T6S-R91W, 6TH PM

DA

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Well Information:

Surface Csg 1,034 ft
 TD 7,935 ft
 Prod Csg 7,925 ft
 PBTD 7,930 ft
 TOC: 3840 ft
 Current Perfs: 6430' – 7775' (still in completion phase)
 Tubing landing depth – None

History:

Orion spud this well on 10/25/2008. Williams submitted first 6 month sundry to vent 2/19/10 and captured isotopic gas analysis.

UPDATED History:

Bradenhead remained open to tank and dead until mid year 2010. BH was shut in during the summer and stayed at 130 psi during Cozzette flow test. Resumed completion in Fall 2010 and bradenhead fluctuating between 100 psi and 130 psi. Bradenhead reached 150 psi on 12/30/2010 during flowback. When blown down mostly gas with very little fluid (5 seconds to blow down). Williams is requesting approval to vent bradenhead for another 6 months while we finish slow loop completions and at that time re-evaluate the bradenhead.

1/7/11