

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400122737

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383
3. Address: P O BOX 173779 Fax: (720) 929-7383
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-19321-00 6. County: WELD
7. Well Name: HSR-GUNZNER Well Number: 12-13 A
8. Location: QtrQtr: NWSW Section: 13 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>12/01/2010</u>		Date of First Production this formation: <u>03/11/1997</u>	
Perforations	Top: <u>7280</u>	Bottom: <u>7292</u>	No. Holes: <u>60</u> Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>Commingled with Niobrara</div>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
<div></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 11/03/2010 Date of First Production this formation: 01/08/2001

Perforations Top: 7750 Bottom: 7774 No. Holes: 72 Hole size: 0.26

Provide a brief summary of the formation treatment: Open Hole: ☐

Sand plug set at 7836' top of fill at 7524'

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

TA for Niobrara/Codell recomplete

Date formation Abandoned: 11/03/2010 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/01/2010 Date of First Production this formation: 03/11/1997

Perforations Top: 7010 Bottom: 7292 No. Holes: 114 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

NB Perf: 7010-7160 Holes: 48 Size: .42

Frac NB w/ 250 gal 15% HCl & 243,148 gal Slickwater w/ 200,480# 40/70 sand, 4,000# SB Excel sand

CD Perf: 7280-7292 Holes 48 Size: .38

Frac CD w/ 201,352 gal Slickwater w/ 150,080# 40/70 sand, 4,000# SB Excel sand

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/02/2011 Hours: 24 Bbls oil: 45 Mcf Gas: 188 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 45 Mcf Gas: 188 Bbls H2O: 0 GOR: 4177

Test Method: Flowing Casing PSI: 700 Tubing PSI: _____ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1201 API Gravity Oil: 50

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kenny Trueax

Title: Regulatory Analyst II

Date: _____

Email Kenny.Trueax@anadarko.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)