

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400122575

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-31170-00 6. County: WELD
 7. Well Name: Aloysius C Well Number: 34-21D
 8. Location: QtrQtr: NWSE Section: 34 Township: 4N Range: 64W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORBARA-CODELL Status: PRODUCING
 Treatment Date: 10/22/2010 Date of First Production this formation: 12/01/2010
 Perforations Top: 6757 Bottom: 7044 No. Holes: 126 Hole size: 0
 Provide a brief summary of the formation treatment: Open Hole:
 Frac'd Niobrara-Codell w/ 404483 gals of Vistar and Slick Water with 670,140#'s of Ottawa sand.
 The Niobrara and Codell are producing through two Composite Flow Through Plugs.
 Commingle the Niobrara and Codell
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 12/10/2010 Hours: 24 Bbls oil: 57 Mcf Gas: 145 Bbls H2O: 14
 Calculated 24 hour rate: Bbls oil: 57 Mcf Gas: 145 Bbls H2O: 14 GOR: 2543
 Test Method: FLOWING Casing PSI: 1800 Tubing PSI: 0 Choke Size: 010/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1331 API Gravity Oil: 52
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: _____

Email eroberts@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

| User Group | Comment | Comment Date |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)