

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400099760

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-30796-00 6. County: WELD
7. Well Name: BARCLAY FARMS L Well Number: 11-27D
8. Location: QtrQtr: SWSE Section: 2 Township: 3N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>08/26/2010</u>	Date of First Production this formation: <u>08/27/2010</u>
Perforations Top: <u>7206</u> Bottom: <u>7980</u>	No. Holes: <u>192</u> Hole size: <u>0</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>Commingle Codell / Niobrara / J-Sand</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>09/23/2010</u> Hours: <u>24</u> Bbls oil: <u>20</u> Mcf Gas: <u>389</u> Bbls H2O: <u>13</u>	
Calculated 24 hour rate:	Bbls oil: <u>20</u> Mcf Gas: <u>389</u> Bbls H2O: <u>13</u> GOR: <u>19450</u>
Test Method: <u>Flowing</u> Casing PSI: <u>700</u> Tubing PSI: <u>700</u> Choke Size: <u>012/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1121</u> API Gravity Oil: <u>65</u>	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: <div></div>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: <u>J SAND</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>08/26/2010</u>		Date of First Production this formation: <u>08/27/2010</u>			
Perforations	Top: <u>7952</u>	Bottom: <u>7980</u>	No. Holes: <u>80</u>	Hole size: <u>41</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Frac'd Codell W/ 145597 gals of Vistar and Slick Water with 279,840#'s of Ottawa sand.					
The J-Sand is producing through a Composite Flow through Plug.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA-CODELL</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>08/26/2010</u>		Date of First Production this formation: <u>08/27/2010</u>			
Perforations	Top: <u>7206</u>	Bottom: <u>7506</u>	No. Holes: <u>112</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Frac'd Codell w/ 130712 gals of Vistar and Slick Water with 270,000#'s of Ottawa sand. CD perfs 7491-7506, 64 holes @.41".					
The Codell is producing through a Composite Flow Through Plug. NB perfs 7206-7275, 48 holes @.73". Frac'd NB w/1741299 gals of Vistar and Slickwater with 249580#'s of Ottawa Sand.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: 10/12/2010

Email: eroberts@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin

Director of COGCC

Date: 1/11/2011

Attachment Check List

Att Doc Num	Name
400099760	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)