

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400122234

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley  
 2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8115  
 3. Address: 1099 18TH ST STE 2300 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-19451-00 6. County: GARFIELD  
 7. Well Name: GGU Barge Federal Well Number: 32C-32-691  
 8. Location: QtrQtr: SENW Section: 32 Township: 6S Range: 91W Meridian: 6  
 9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: ROLLINS Status: PRODUCING  
 Treatment Date: 11/17/2010 Date of First Production this formation: 11/27/2010  
 Perforations Top: 7458 Bottom: 7572 No. Holes: 16 Hole size: 0.34  
 Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
 Treated with Williams Fork. See Williams Fork Treatment Summary.  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: 12/16/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 53 Bbls H2O: 0  
 Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 53 Bbls H2O: 0 GOR: \_\_\_\_\_  
 Test Method: flowing Casing PSI: 1400 Tubing PSI: 1000 Choke Size: 24/64  
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1 API Gravity Oil: \_\_\_\_\_  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6298 Tbg setting date: 12/08/2010 Packer Depth: \_\_\_\_\_  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 11/19/2010 Date of First Production this formation: 11/27/2010

Perforations Top: 5046 Bottom: 7436 No. Holes: 188 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole:

215012 lbs CRC Sand, 1458529 lbs White Sand, 76819 BBLs Slickwater

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 12/16/2010 Hours: 24 Bbls oil: 9 Mcf Gas: 1007 Bbls H2O: 247

Calculated 24 hour rate: Bbls oil: 9 Mcf Gas: 1007 Bbls H2O: 247 GOR: 11188

Test Method: flowing Casing PSI: 1400 Tubing PSI: 1000 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1 API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6298 Tbg setting date: 12/08/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brady Riley

Title: Permit Analyst Date: \_\_\_\_\_ Email briley@billbarrettcorp.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)