

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

Document Number:

400122119

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300
City: DENVER State: CO Zip: 80202
4. Contact Name: Brady Riley
Phone: (303) 312-8115
Fax:

5. API Number 05-045-19450-00
6. County: GARFIELD
7. Well Name: GGU Barge Federal
Well Number: 32A-32-691
8. Location: QtrQtr: SENW Section: 32 Township: 6S Range: 91W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: ROLLINS Status: PRODUCING
Treatment Date: 11/17/2010 Date of First Production this formation: 11/27/2010
Perforations Top: 7439 Bottom: 7552 No. Holes: 16 Hole size: 2 + 7/8
Provide a brief summary of the formation treatment: Open Hole:
Treated with the Williams Fork. See Williams Fork Treatment Summary.
This formation is commingled with another formation: [X] Yes [] No
Test Information:
Date: 12/16/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 54 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 54 Bbls H2O: 0 GOR: 0
Test Method: flowing Casing PSI: 1325 Tubing PSI: 1100 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1 API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6287 Tbg setting date: 12/05/2010 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 11/20/2010 Date of First Production this formation: 11/27/2010

Perforations Top: 5019 Bottom: 7414 No. Holes: 176 Hole size: 2 + 7/8

Provide a brief summary of the formation treatment: _____ Open Hole:

178787 lbs CRC Sand, 1408426 lbs White Sand, 72747 BBLs Slickwater

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/16/2010 Hours: 24 Bbls oil: 8 Mcf Gas: 1025 Bbls H2O: 247

Calculated 24 hour rate: _____ Bbls oil: 8 Mcf Gas: 1025 Bbls H2O: 247 GOR: 12812

Test Method: flowing Casing PSI: 1325 Tubing PSI: 1100 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1 API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6287 Tbg setting date: 12/05/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: _____ Email briley@billbarrettcorp.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)