

PRELIMINARY



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FORM 5 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DBS ET OE ES

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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 53650
2. Name of Operator: Marathon Oil Company
3. Address: P.O. Box 3487
City Houston State: Texas Zip: 77253-3487
4. Contact Name: Anna Walls
Phone: (713) 296-3468
Fax: (713) 513-4394

Complete the Attachment Checklist

OP OGCC

5. API Number 05-045-14245
6. County: GARFIELD
7. Well Name: 697-13C Well Number: 18
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW-13-06S-97W-6th P.M.
Footage at surface: 1173
As Drilled Latitude: 39.51891 As Drilled Longitude: 108.17276
GPS Data: 11/8/2006
Date of Measurement: 39029 PDOP Reading: 2.5 GPS Instrument Operator's Name: JOHN DOLINAR LIC. #18979
** If directional, footage at Top of Prod. Zone: 1173
** If directional, footage at Bottom Hole: 987.56
9. Field Name: GRAND VALLEY 10. Field Number: 32190
11. Federal, Indian or State Lease Number:
12. Spud Date: 9/26/2007 13. Date TD: 10/25/2007 14. Date Casing Set or D&A: 10-27-07
15. Well Classification: Dry Oil Gas
16. Total Depth MD 9375 TVD** 9223
17. Plug Back Total Depth MD TVD**
18. Elevations GR 8346.5 KB 24
19. List Electric Logs Run: gamma ray

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

Table with columns: String, Hole Size, Csg/Liner Size, Csg/Liner Top, Csg/Tool Setting Depth, Number of sacks cmt, Cement Top, Cement Bottom, CBL*, Calculated*. Rows include Conductor, Surface, Production, Stage, Squeeze, Remedial Cement Job, Liner.

FORMATION LOG INTERVALS AND TEST ZONES

Table with columns: FORMATION NAME, Measured Depth (Top, Bottom), Check if applies (DST, Cored), COMMENTS. Includes note: All DST and Core Analyses must be submitted to COGCC

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Anna Walls

E-mail: avwalls@marathonoil.com

Signature: Anna Walls

Title: Reg. Compliance Tech

Date: 11/2/2007