



Well Name and Number:

GGU Barge 22B-32-691

Patterson 307
Garfield County, Colorado

Directional Services Provided By:

Sharewell Energy Services, LP





September 16, 2010

Troy Schindler
Drilling Manager

Bill Barrett Corporation
1099 18th Street
Suite 2300
Denver, CO 80202

Well Reference: **GGU Barge 22B-32-691**
Garfield County, Colorado

Dear Troy,

Enclosed you will find our End of Well Report for the above referenced well.

If you have any questions or comments, please do not hesitate to contact me at anytime.

Thank you very much for your confidence and this opportunity to serve **Bill Barrett Corporation**.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Williams".

Stephen Williams



swilliams@sharewell.com



Bill Barrett Corporation

Bill Barrett Corp.

Garfield County, Colorado

MDP 3 Pad

GGU Barge 22B-32-691

Wellbore #1

Survey: Surveys

Standard Survey Report

16 September, 2010

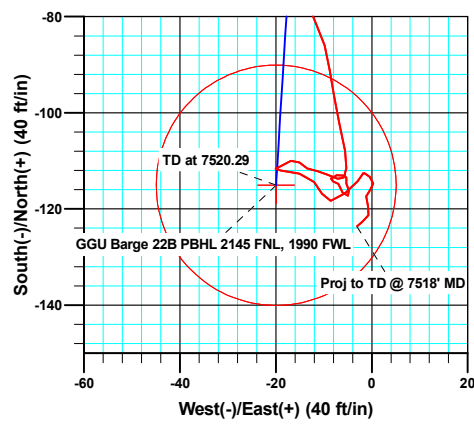
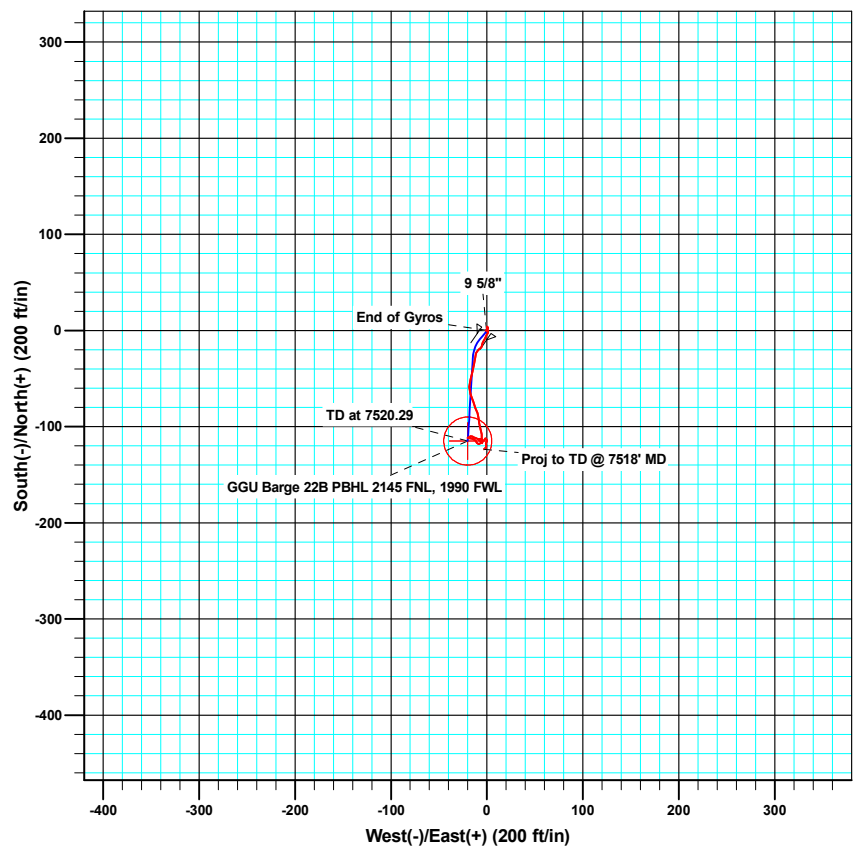
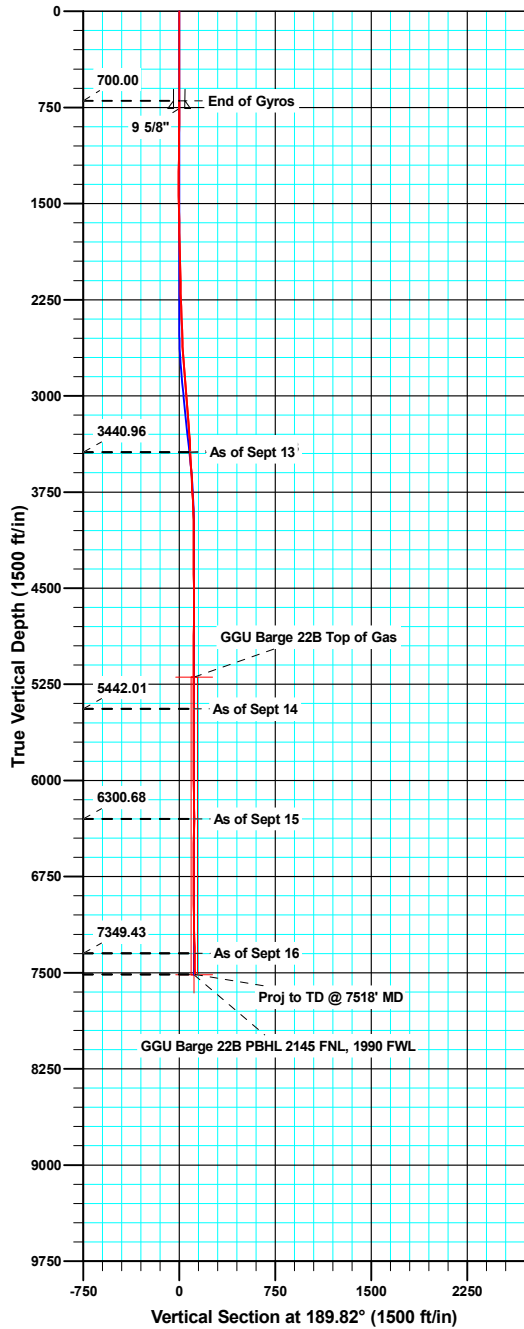




WELL DETAILS: GGU Barge 22B-32-691

Ground Level: 6371.00

North American Datum 1983 , US State Plane 1983 , Colorado Central Zone
 +N/-S +E/-W Northing Easting Latitude Longitude
 0.00 0.00 1608624.91 2413016.33 39° 29' 9.61 N 107° 34' 47.68 W



Azimuths to True North
 Magnetic North: 10.24°

 Magnetic Field
 Strength: 52406.5snT
 Dip Angle: 65.84°
 Date: 08/26/2010
 Model: IGRF200510

ANNOTATIONS

TVD	MD	Inc	Azi	+N/-S	+E/-W	V/Sect	Departure	Annotation
3440.96	3444.00	3.30	166.00	-85.93	-9.81	86.35	102.14	As of Sept 13
5442.01	5446.00	1.40	313.10	-111.57	-13.42	112.23	154.93	As of Sept 14
6300.68	6305.00	1.30	89.70	-118.26	-8.58	117.99	178.83	As of Sept 15
7349.43	7354.00	0.70	225.00	-121.29	-0.70	119.63	199.45	As of Sept 16
7513.39	7518.00	1.60	228.60	-123.62	-3.05	122.33	202.78	Proj to TD @ 7518' MD



Company:	Bill Barrett Corp.	Local Co-ordinate Reference:	Well GGU Barge 22B-32-691
Project:	Garfield County, Colorado	TVD Reference:	KB @ 6393.00ft
Site:	MDP 3 Pad	MD Reference:	KB @ 6393.00ft
Well:	GGU Barge 22B-32-691	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	Compass VM

Project	Garfield County, Colorado		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site	MDP 3 Pad				
Site Position:		Northing:	1,608,618.77 usft	Latitude:	39° 29' 9.55 N
From:	Lat/Long	Easting:	2,413,031.56 usft	Longitude:	107° 34' 47.48 W
Position Uncertainty:	0.00 ft	Slot Radius:	1.10 ft	Grid Convergence:	-1.31 °

Well	GGU Barge 22B-32-691					
Well Position	+N/-S	0.00 ft	Northing:	1,608,624.90 usft	Latitude:	39° 29' 9.61 N
	+E/-W	0.00 ft	Easting:	2,413,016.33 usft	Longitude:	107° 34' 47.68 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	6,371.00 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	08/26/10	10.24	65.84	52,406

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	189.82	

Survey Program	Date	09/16/10			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
50.00	700.00	Gyro Surveys (Wellbore #1)	MWD	MWD - Standard	
882.00	7,518.00	Surveys (Wellbore #1)	MWD	MWD - Standard	

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
700.00	0.03	165.49	700.00	0.05	-0.56	0.05	0.00	0.00	0.00	
760.00	0.18	34.18	760.00	0.11	-0.50	-0.03	0.34	0.26	-218.85	
9 5/8"										
882.00	0.60	29.80	881.99	0.83	-0.07	-0.81	0.34	0.34	-3.59	
974.00	0.90	34.60	973.98	1.84	0.58	-1.91	0.33	0.33	5.22	
1,066.00	0.20	323.70	1,065.98	2.57	0.89	-2.68	0.93	-0.76	-77.07	
1,158.00	0.30	324.40	1,157.98	2.89	0.66	-2.96	0.11	0.11	0.76	
1,250.00	0.40	322.50	1,249.98	3.34	0.32	-3.35	0.11	0.11	-2.07	
1,346.00	0.30	8.40	1,345.98	3.86	0.15	-3.83	0.30	-0.10	47.81	
1,441.00	0.40	134.70	1,440.98	3.87	0.43	-3.89	0.66	0.11	132.95	

Company:	Bill Barrett Corp.	Local Co-ordinate Reference:	Well GGU Barge 22B-32-691
Project:	Garfield County, Colorado	TVD Reference:	KB @ 6393.00ft
Site:	MDP 3 Pad	MD Reference:	KB @ 6393.00ft
Well:	GGU Barge 22B-32-691	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	Compass VM

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
1,537.00	0.90	191.00	1,536.97	2.89	0.52	-2.94	0.79	0.52	58.65	
1,632.00	1.20	166.60	1,631.95	1.19	0.61	-1.28	0.56	0.32	-25.68	
1,728.00	1.30	158.80	1,727.93	-0.80	1.24	0.58	0.21	0.10	-8.13	
1,823.00	1.30	214.30	1,822.91	-2.69	1.02	2.48	1.27	0.00	58.42	
1,918.00	1.90	210.20	1,917.87	-4.95	-0.38	4.94	0.64	0.63	-4.32	
2,014.00	1.30	194.30	2,013.84	-7.38	-1.45	7.52	0.77	-0.63	-16.56	
2,109.00	1.30	213.80	2,108.81	-9.32	-2.32	9.57	0.46	0.00	20.53	
2,204.00	1.80	214.00	2,203.78	-11.45	-3.75	11.92	0.53	0.53	0.21	
2,299.00	2.50	188.60	2,298.71	-14.73	-4.89	15.35	1.23	0.74	-26.74	
2,395.00	2.70	224.80	2,394.62	-18.41	-6.80	19.30	1.69	0.21	37.71	
2,490.00	1.70	231.20	2,489.55	-20.88	-9.48	22.19	1.08	-1.05	6.74	
2,585.00	1.80	199.10	2,584.51	-23.17	-11.06	24.72	1.02	0.11	-33.79	
2,680.00	4.00	189.90	2,679.38	-27.85	-12.12	29.51	2.36	2.32	-9.68	
2,776.00	4.70	191.80	2,775.10	-35.00	-13.50	36.79	0.74	0.73	1.98	
2,871.00	5.20	189.30	2,869.75	-43.05	-14.99	44.98	0.57	0.53	-2.63	
2,967.00	4.70	196.60	2,965.39	-51.12	-16.82	53.24	0.84	-0.52	7.60	
3,062.00	4.60	184.90	3,060.08	-58.64	-18.26	60.90	1.00	-0.11	-12.32	
3,157.00	5.40	157.30	3,154.73	-66.56	-16.86	68.46	2.64	0.84	-29.05	
3,253.00	4.70	166.60	3,250.36	-74.56	-14.20	75.89	1.12	-0.73	9.69	
3,348.00	3.40	150.10	3,345.12	-80.79	-11.90	81.63	1.82	-1.37	-17.37	
3,444.00	3.30	166.00	3,440.96	-85.93	-9.81	86.35	0.97	-0.10	16.56	
3,539.00	3.10	171.50	3,535.81	-91.13	-8.77	91.29	0.39	-0.21	5.79	
3,634.00	3.20	168.20	3,630.67	-96.26	-7.84	96.19	0.22	0.11	-3.47	
3,730.00	4.00	171.30	3,726.48	-102.20	-6.79	101.86	0.86	0.83	3.23	
3,825.00	3.10	164.30	3,821.30	-107.94	-5.59	107.32	1.05	-0.95	-7.37	
3,920.00	1.40	198.60	3,916.22	-111.52	-5.27	110.78	2.21	-1.79	36.11	
4,016.00	0.40	162.70	4,012.21	-112.95	-5.54	112.24	1.15	-1.04	-37.40	
4,111.00	0.80	292.60	4,107.21	-113.01	-6.06	112.39	1.16	0.42	136.74	
4,206.00	0.80	254.90	4,202.20	-112.93	-7.31	112.52	0.54	0.00	-39.68	
4,302.00	0.90	225.10	4,298.19	-113.64	-8.49	113.42	0.47	0.10	-31.04	
4,397.00	1.10	93.30	4,393.18	-114.22	-8.11	113.92	1.92	0.21	-138.74	
4,492.00	0.70	154.10	4,488.17	-114.79	-6.94	114.29	1.03	-0.42	64.00	
4,588.00	1.60	154.10	4,584.15	-116.52	-6.10	115.86	0.94	0.94	0.00	
4,683.00	0.90	49.10	4,679.14	-117.23	-4.96	116.36	2.14	-0.74	-110.53	
4,778.00	0.80	328.70	4,774.13	-116.17	-4.74	115.28	1.16	-0.11	-84.63	
4,874.00	1.10	349.90	4,870.12	-114.69	-5.25	113.91	0.48	0.31	22.08	
4,969.00	0.40	16.40	4,965.11	-113.48	-5.32	112.72	0.80	-0.74	27.89	
5,065.00	0.40	240.60	5,061.11	-113.32	-5.51	112.60	0.77	0.00	-141.46	
5,160.00	1.60	261.00	5,156.09	-113.69	-7.11	113.24	1.30	1.26	21.47	
5,255.00	1.60	320.20	5,251.06	-112.88	-9.27	112.81	1.66	0.00	62.32	
5,351.00	1.50	258.10	5,347.03	-112.11	-11.36	112.40	1.67	-0.10	-64.69	
5,446.00	1.40	313.10	5,442.01	-111.57	-13.42	112.23	1.41	-0.11	57.89	
5,541.00	1.10	301.10	5,536.98	-110.31	-15.05	111.26	0.42	-0.32	-12.63	

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Project:	Garfield County, Colorado	TVD Reference:	KB @ 6393.00ft
Site:	MDP 3 Pad	MD Reference:	KB @ 6393.00ft
Well:	GGU Barge 22B-32-691	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	Compass VM

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,637.00	1.20	260.40	5,632.96	-110.00	-16.83	111.26	0.84	0.10	-42.40	
5,732.00	1.10	225.30	5,727.95	-110.81	-18.46	112.33	0.74	-0.11	-36.95	
5,828.00	1.10	257.20	5,823.93	-111.66	-20.01	113.44	0.63	0.00	33.23	
5,923.00	2.30	93.30	5,918.91	-111.97	-19.00	113.57	3.55	1.26	-172.53	
6,018.00	2.50	106.50	6,013.83	-112.67	-15.11	113.59	0.62	0.21	13.89	
6,114.00	1.80	135.00	6,109.76	-114.33	-12.04	114.71	1.31	-0.73	29.69	
6,209.00	1.90	155.50	6,204.71	-116.82	-10.33	116.87	0.70	0.11	21.58	
6,305.00	1.30	89.70	6,300.68	-118.26	-8.58	117.99	1.88	-0.63	-68.54	
6,400.00	2.90	51.50	6,395.62	-116.76	-5.62	116.01	2.15	1.68	-40.21	
6,495.00	1.60	37.40	6,490.55	-114.21	-2.93	113.04	1.48	-1.37	-14.84	
6,591.00	0.40	35.30	6,586.53	-112.87	-1.93	111.54	1.25	-1.25	-2.19	
6,686.00	0.10	304.80	6,681.53	-112.55	-1.80	111.21	0.43	-0.32	-95.26	
6,781.00	0.50	96.20	6,776.53	-112.55	-1.46	111.15	0.62	0.42	159.37	
6,877.00	1.10	139.00	6,872.52	-113.29	-0.44	111.71	0.84	0.63	44.58	
6,972.00	0.90	168.40	6,967.50	-114.71	0.31	112.98	0.57	-0.21	30.95	
7,068.00	1.10	237.70	7,063.49	-115.94	-0.32	114.30	1.20	0.21	72.19	
7,163.00	1.10	187.00	7,158.48	-117.33	-1.20	115.82	0.99	0.00	-53.37	
7,258.00	1.70	158.70	7,253.45	-119.55	-0.80	117.94	0.95	0.63	-29.79	
7,354.00	0.70	225.00	7,349.43	-121.29	-0.70	119.63	1.62	-1.04	69.06	
7,449.00	1.10	220.70	7,444.42	-122.39	-1.70	120.89	0.43	0.42	-4.53	
7,471.00	1.60	228.60	7,466.41	-122.76	-2.07	121.31	2.42	2.27	35.91	
7,518.00	1.60	228.60	7,513.39	-123.62	-3.05	122.33	0.00	0.00	0.00	

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (ft)	Hole Diameter (ft)	
760.00	760.00	9 5/8"	0.80	1.02	

Survey Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
3,444.00	3,440.96	-85.93	-9.81	As of Sept 13	
5,446.00	5,442.01	-111.57	-13.42	As of Sept 14	
6,305.00	6,300.68	-118.26	-8.58	As of Sept 15	
7,354.00	7,349.43	-121.29	-0.70	As of Sept 16	
7,518.00	7,513.39	-123.62	-3.05	Proj to TD @ 7518' MD	

Checked By: _____ Approved By: _____ Date: _____



SDI Job #:	20100910	Report Time:	2400	1 of 5
COMPANY:	BILL BARRETT CORP	API JOB #		
LOCATION:	Silt	WORK ORDER#		
RIG NAME:	Patterson 307	FIELD:	Mamm Creek	
STATE:	Colorado	Sec-Twn-Rng:	T6S	
COUNTY:	Garfield	AFE# & District		R91W
WELL NAME:	MDP 3 Pad, GGU Barge 22B-32-691			

From Sunday, September 12, 2010 at 0000 to Sunday, September 12, 2010 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	790.00	Rotary Hours	5.92	WOB	25	Pick UP	0	Slack Off	0	SPM	
End Depth	2800.00	Circulating Hours	0.00	RAB	0	SPP	1900	FlowRate	0 - 587	148	
Total Drilled:	2010.00	Avg. Total ROP:	294.15	Mud Data							
Total Rotary Drilled:	1938.00	Avg. Rotary ROP:	327.55	Type		PV	14	SOLID	3		
Total Drilled Sliding:	72.00	Avg. Slide ROP:	78.55	Weight	8.7	GAS	0	YP	9	BHT°	0
Slide Hours:	0.92	Percent Rotary:	96.42	Viscosity	42	SAND	0.01	PH	0	Flow T°	0
Below Rotary Hrs.	12.00	Percent Slide:	3.58	Chlorides	800	WL	7.2			Oil %	0
PERSONNEL				Casing			BHA				
Lead Directional :	Stan Simms			Size	Lb/ft	Set Depth	BHA # 2:FXD56M, 6.5 1.83 adj motor, 6.5" UBHO, 6.5" Monel , 6.5" Gap Sub, 6.5" Monel, 39 Jts. HWDP,				
Second Directional :	Lonnie Luttrull			Signature:							
MWD Operator1	Justin Turner										
MWD Operator2											
Directional Company:	Sharewell Energy Services										
Geologist:											
Company Man:	Cecil Crow										
Incl. In:	0.03	Azm. In:	165.49	Incl. Out:	4	Azm. Out:	189.9				

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
12-Sep-10	12:00	12:45	0.75	790	790	Change BHA	P/U Directional Tools
12-Sep-10	12:45	13:20	0.58	790	790	TIH	TIH
12-Sep-10	13:20	13:50	0.50	790	790	Drilling Cement	D/O cement & float equip.
12-Sep-10	13:50	14:10	0.33	790	836	Drilling	Drilling
12-Sep-10	14:10	14:15	0.08	836	836	Survey & Conn.	Survey & Conn.
12-Sep-10	14:15	14:20	0.08	836	866	Drilling	Drilling - (WOB:8;GPM :350;RPM:42)
12-Sep-10	14:20	15:05	0.75	866	866	MWDRun	MWDRun
12-Sep-10	15:05	15:40	0.58	866	866	Change BHA	Change BHA, Gap Sub & MWD string
12-Sep-10	15:40	16:15	0.58	866	866	TIH	TIH
12-Sep-10	16:15	16:35	0.33	866	929	Drilling	Drilling - (WOB:8;GPM :350;RPM:42)
12-Sep-10	16:35	16:40	0.08	929	929	Survey & Conn.	Survey & Conn.
12-Sep-10	16:40	16:50	0.17	929	1021	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	16:50	16:55	0.08	1021	1021	Survey & Conn.	Survey & Conn.
12-Sep-10	16:55	17:10	0.25	1021	1113	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	17:10	17:15	0.08	1113	1113	Survey & Conn.	Survey & Conn.
12-Sep-10	17:15	17:30	0.25	1113	1205	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	17:30	17:35	0.08	1205	1205	Survey & Conn.	Survey & Conn.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
12-Sep-10	17:35	17:50	0.25	1205	1297	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	17:50	17:55	0.08	1297	1297	Survey & Conn.	Survey & Conn.
12-Sep-10	17:55	18:05	0.17	1297	1393	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	18:05	18:10	0.08	1393	1393	Survey & Conn.	Survey & Conn.
12-Sep-10	18:10	18:25	0.25	1393	1488	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	18:25	18:30	0.08	1488	1488	Survey & Conn.	Survey & Conn.
12-Sep-10	18:30	18:45	0.25	1488	1584	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	18:45	18:50	0.08	1584	1584	Survey & Conn.	Survey & Conn.
12-Sep-10	18:50	19:05	0.25	1584	1679	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	19:05	19:10	0.08	1679	1679	Survey & Conn.	Survey & Conn.
12-Sep-10	19:10	19:20	0.17	1679	1775	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	19:20	19:25	0.08	1775	1775	Survey & Conn.	Survey & Conn.
12-Sep-10	19:25	19:40	0.25	1775	1870	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	19:40	19:45	0.08	1870	1870	Survey & Conn.	Survey & Conn.
12-Sep-10	19:45	20:00	0.25	1870	1965	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	20:00	20:10	0.17	1965	1965	Survey & Conn.	Survey & Conn.
12-Sep-10	20:10	20:20	0.17	1965	1978	Sliding	Sliding
12-Sep-10	20:20	20:30	0.17	1978	2061	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	20:30	20:35	0.08	2061	2061	Survey & Conn.	Survey & Conn.
12-Sep-10	20:35	20:55	0.33	2061	2156	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	20:55	21:00	0.08	2156	2156	Survey & Conn.	Survey & Conn.
12-Sep-10	21:00	21:15	0.25	2156	2251	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	21:15	21:40	0.42	2251	2346	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	21:40	21:45	0.08	2346	2346	Survey & Conn.	Survey & Conn.
12-Sep-10	21:45	21:55	0.17	2346	2361	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
12-Sep-10	21:55	22:10	0.25	2361	2442	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	22:10	22:15	0.08	2442	2442	Survey & Conn.	Survey & Conn.
12-Sep-10	22:15	22:25	0.17	2442	2460	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
12-Sep-10	22:25	22:40	0.25	2460	2537	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	22:40	22:50	0.17	2537	2537	Survey & Conn.	Survey & Conn.
12-Sep-10	22:50	23:05	0.25	2537	2632	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	23:05	23:15	0.17	2632	2632	Survey & Conn.	Survey & Conn.
12-Sep-10	23:15	23:30	0.25	2632	2648	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
12-Sep-10	23:30	23:40	0.17	2648	2727	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
12-Sep-10	23:40	23:45	0.08	2727	2727	Survey & Conn.	Survey & Conn.
12-Sep-10	23:45	23:55	0.17	2727	2737	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
12-Sep-10	23:55	24:00	0.08	2737	2800	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)



SDI Job #:	20100910	Report Time:	2400	2 of 5
COMPANY:	BILL BARRETT CORP	API JOB #		
LOCATION:	Silt	WORK ORDER#		
RIG NAME:	Patterson 307	FIELD:	Mamm Creek	
STATE:	Colorado	Sec-Twn-Rng:	T6S	
COUNTY:	Garfield	AFE# & District		R91W
WELL NAME:	MDP 3 Pad, GGU Barge 22B-32-691			

From Monday, September 13, 2010 at 0000 to Monday, September 13, 2010 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	2800.00	Rotary Hours	13.50	WOB	25	Pick UP	130	Slack Off	110	SPM	
End Depth	5493.00	Circulating Hours	0.58	RAB	120	SPP	1900	FlowRate	575 - 587	145	
Total Drilled:	2693.00	Avg. Total ROP:	149.61	Mud Data							
Total Rotary Drilled:	2434.00	Avg. Rotary ROP:	180.30	Type		PV	18	SOLID	3		
Total Drilled Sliding:	259.00	Avg. Slide ROP:	57.56	Weight	9.2	GAS	0	YP	9	BHT°	0
Slide Hours:	4.50	Percent Rotary:	90.38	Viscosity	43	SAND	0.01	PH	10	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	9.62	Chlorides	800	WL	7.2		Oil %	0	

PERSONNEL				Casing			BHA				
Lead Directional :	Stan Simms			Size	Lb/ft	Set Depth	BHA # 2:FXD56M, 6.5 1.83 adj motor, 6.5" UBHO, 6.5" Monel , 6.5" Gap Sub, 6.5" Monel, 39 Jts. HWDP,				
Second Directional :	Lonnie Luttrull			Signature:							
MWD Operator1	Justin Turner										
MWD Operator2											
Directional Company:	Sharewell Energy Services										
Geologist:											
Company Man:	Cecil Crow			Incl. In:	4	Azm. In:	189.9	Incl. Out:	1.4	Azm. Out:	313.1

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
13-Sep-10	00:00	00:10	0.17	2800	2823	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
13-Sep-10	00:10	00:15	0.08	2823	2823	Survey & Conn.	Survey & Conn.
13-Sep-10	00:15	00:35	0.33	2823	2918	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
13-Sep-10	00:35	00:40	0.08	2918	2918	Survey & Conn.	Survey & Conn.
13-Sep-10	00:40	01:00	0.33	2918	3014	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
13-Sep-10	01:00	01:40	0.67	3014	3014	Survey & Conn.	Survey & Conn.
13-Sep-10	01:40	02:15	0.58	3014	3109	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
13-Sep-10	02:15	02:25	0.17	3109	3109	Survey & Conn.	Survey & Conn.
13-Sep-10	02:25	02:40	0.25	3109	3124	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
13-Sep-10	02:40	03:00	0.33	3124	3204	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
13-Sep-10	03:00	03:05	0.08	3204	3204	Survey & Conn.	Survey & Conn.
13-Sep-10	03:05	03:15	0.17	3204	3219	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
13-Sep-10	03:15	03:40	0.42	3219	3300	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
13-Sep-10	03:40	03:45	0.08	3300	3300	Survey & Conn.	Survey & Conn.
13-Sep-10	03:45	04:00	0.25	3300	3315	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
13-Sep-10	04:00	04:25	0.42	3315	3395	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
13-Sep-10	04:25	04:30	0.08	3395	3395	Survey & Conn.	Survey & Conn.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
13-Sep-10	04:30	04:55	0.42	3395	3491	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
13-Sep-10	04:55	05:00	0.08	3491	3491	Survey & Conn.	Survey & Conn.
13-Sep-10	05:00	05:20	0.33	3491	3586	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
13-Sep-10	05:20	05:25	0.08	3586	3586	Survey & Conn.	Survey & Conn.
13-Sep-10	05:25	05:45	0.33	3586	3681	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
13-Sep-10	05:45	05:50	0.08	3681	3681	Survey & Conn.	Survey & Conn.
13-Sep-10	05:50	06:15	0.42	3681	3777	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
13-Sep-10	06:15	06:25	0.17	3777	3777	Survey & Conn.	Survey & Conn.
13-Sep-10	06:25	06:40	0.25	3777	3794	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
13-Sep-10	06:40	07:10	0.50	3794	3872	Drilling	Drilling - (WOB:25;GPM :587;RPM:48)
13-Sep-10	07:10	07:15	0.08	3872	3872	Survey & Conn.	Survey & Conn.
13-Sep-10	07:15	07:30	0.25	3872	3892	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
13-Sep-10	07:30	07:55	0.42	3892	3967	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	07:55	08:00	0.08	3967	3967	Survey & Conn.	Survey & Conn.
13-Sep-10	08:00	08:15	0.25	3967	3982	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
13-Sep-10	08:15	08:50	0.58	3982	4063	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	08:50	08:55	0.08	4063	4063	Survey & Conn.	Survey & Conn.
13-Sep-10	08:55	09:10	0.25	4063	4081	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
13-Sep-10	09:10	09:35	0.42	4081	4158	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	09:35	09:40	0.08	4158	4158	Survey & Conn.	Survey & Conn.
13-Sep-10	09:40	10:10	0.50	4158	4253	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	10:10	10:15	0.08	4253	4253	Survey & Conn.	Survey & Conn.
13-Sep-10	10:15	10:55	0.67	4253	4349	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	10:55	11:00	0.08	4349	4349	Survey & Conn.	Survey & Conn.
13-Sep-10	11:00	11:10	0.17	4349	4369	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
13-Sep-10	11:10	11:35	0.42	4369	4444	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	11:35	11:40	0.08	4444	4444	Survey & Conn.	Survey & Conn.
13-Sep-10	11:40	12:05	0.42	4444	4539	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	12:05	12:10	0.08	4539	4539	Survey & Conn.	Survey & Conn.
13-Sep-10	12:10	12:45	0.58	4539	4539	Rig Service-Inhole	Rig Service-Inhole
13-Sep-10	12:45	13:10	0.42	4539	4635	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	13:10	13:15	0.08	4635	4635	Survey & Conn.	Survey & Conn.
13-Sep-10	13:15	13:40	0.42	4635	4657	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
13-Sep-10	13:40	14:05	0.42	4657	4730	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	14:05	14:10	0.08	4730	4730	Survey & Conn.	Survey & Conn.
13-Sep-10	14:10	14:30	0.33	4730	4745	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
13-Sep-10	14:30	15:00	0.50	4745	4825	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	15:00	15:05	0.08	4825	4825	Survey & Conn.	Survey & Conn.
13-Sep-10	15:05	15:45	0.67	4825	4921	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	15:45	15:50	0.08	4921	4921	Survey & Conn.	Survey & Conn.
13-Sep-10	15:50	16:25	0.58	4921	5016	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	16:25	16:30	0.08	5016	5016	Survey & Conn.	Survey & Conn.
13-Sep-10	16:30	16:45	0.25	5016	5036	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
13-Sep-10	16:45	17:10	0.42	5036	5112	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	17:10	17:15	0.08	5112	5112	Survey & Conn.	Survey & Conn.
13-Sep-10	17:15	17:30	0.25	5112	5132	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
13-Sep-10	17:30	17:50	0.33	5132	5180	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	17:50	18:25	0.58	5180	5207	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
13-Sep-10	18:25	18:35	0.17	5207	5207	Survey & Conn.	Survey & Conn.
13-Sep-10	18:35	19:10	0.58	5207	5302	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	19:10	19:15	0.08	5302	5302	Survey & Conn.	Survey & Conn.
13-Sep-10	19:15	19:55	0.67	5302	5398	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	19:55	20:05	0.17	5398	5398	Survey & Conn.	Survey & Conn.
13-Sep-10	20:05	20:55	0.83	5398	5418	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
13-Sep-10	20:55	21:50	0.92	5418	5493	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
13-Sep-10	21:50	24:00	2.17	5493	5493	POOH	POOH



SDI Job #:	20100910	Report Time:	2400	3 of 5
COMPANY:	BILL BARRETT CORP	API JOB #		
LOCATION:	Silt	WORK ORDER#		
RIG NAME:	Patterson 307	FIELD:	Mamm Creek	
STATE:	Colorado	Sec-Twn-Rng:	T6S	
COUNTY:	Garfield	AFE# & District		R91W
WELL NAME:	MDP 3 Pad, GGU Barge 22B-32-691			

From Tuesday, September 14, 2010 at 0000 to Tuesday, September 14, 2010 at 2400

DRILLING SUMMARY				Drilling Parameters						
Start Depth	5493.00	Rotary Hours	5.67	WOB	25	Pick UP	0	Slack Off	0	SPM
End Depth	6352.00	Circulating Hours	1.58	RAB	0	SPP	0	FlowRate	0 - 587	0
Total Drilled:	859.00	Avg. Total ROP:	127.26	Mud Data						
Total Rotary Drilled:	801.00	Avg. Rotary ROP:	141.35	Type		PV	0	SOLID	0	
Total Drilled Sliding:	58.00	Avg. Slide ROP:	53.54	Weight	0	GAS	0	YP	0	BHT°
Slide Hours:	1.08	Percent Rotary:	93.25	Viscosity	0	SAND	0	PH	0	Flow T°
Below Rotary Hrs.	24.00	Percent Slide:	6.75	Chlorides	0	WL	0		Oil %	0
PERSONNEL				Casing			BHA			
Lead Directional :	Stan Simms			Size	Lb/ft	Set Depth	BHA # 3:FX55M, 6.5 1.83 adj motor, 6.5" UBHO, 6.5" Monel , Gap Sub, 6.5" Monel, 39 Jts. HWDP,			
Second Directional :	Lonnie Luttrull			Signature:						
MWD Operator1	Justin Turner									
MWD Operator2										
Directional Company:	Sharewell Energy Services									
Geologist:										
Company Man:	Cecil Crow									
Incl. In:	1.4	Azm. In:	313.1	Incl. Out:	1.3	Azm. Out:	89.7			

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
14-Sep-10	00:00	02:45	2.75	5493	5493	POOH	POOH
14-Sep-10	02:45	03:45	1.00	5493	5493	Change BHA	Change BHA- Change bit and gap sub
14-Sep-10	03:45	06:50	3.08	5493	5493	TIH	TIH
14-Sep-10	06:50	07:05	0.25	5493	5493	Circulating	Circulating
14-Sep-10	07:05	08:05	1.00	5493	5588	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
14-Sep-10	08:05	08:10	0.08	5588	5588	Survey & Conn.	Survey & Conn.
14-Sep-10	08:10	08:45	0.58	5588	5684	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
14-Sep-10	08:45	08:50	0.08	5684	5684	Survey & Conn.	Survey & Conn.
14-Sep-10	08:50	09:25	0.58	5684	5779	Drilling	Drilling - (WOB:25;GPM :575;RPM:48)
14-Sep-10	09:25	09:30	0.08	5779	5779	Survey & Conn.	Survey & Conn.
14-Sep-10	09:30	09:45	0.25	5779	5800	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
14-Sep-10	09:45	10:20	0.58	5800	5875	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
14-Sep-10	10:20	10:25	0.08	5875	5875	Survey & Conn.	Survey & Conn.
14-Sep-10	10:25	10:50	0.42	5875	5897	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
14-Sep-10	10:50	11:25	0.58	5897	5970	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
14-Sep-10	11:25	11:30	0.08	5970	5970	Survey & Conn.	Survey & Conn.
14-Sep-10	11:30	12:05	0.58	5970	6065	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
14-Sep-10	12:05	12:10	0.08	6065	6065	Survey & Conn.	Survey & Conn.
14-Sep-10	12:10	12:50	0.67	6065	6161	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
14-Sep-10	12:50	13:05	0.25	6161	6161	Other	Troubleshoot MWD (No Survey)
14-Sep-10	13:05	13:55	0.83	6161	6161	Circulating	Circulating
14-Sep-10	13:55	20:00	6.08	6161	6161	MWDRun	
14-Sep-10	20:00	20:30	0.50	6161	6161	Reaming	Ream Last 100 Ft.
14-Sep-10	20:30	21:10	0.67	6161	6256	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
14-Sep-10	21:10	21:20	0.17	6256	6256	Survey & Conn.	Survey & Conn.
14-Sep-10	21:20	21:45	0.42	6256	6271	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
14-Sep-10	21:45	22:10	0.42	6271	6352	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
14-Sep-10	22:10	22:15	0.08	6352	6352	Survey & Conn.	Survey & Conn.
14-Sep-10	22:15	24:00	1.75	6352	6352	Rig repair	Rig repair



SDI Job #:	20100910	Report Time:	2400	4 of 5
COMPANY:	BILL BARRETT CORP	API JOB #		
LOCATION:	Silt	WORK ORDER#		
RIG NAME:	Patterson 307	FIELD:	Mamm Creek	
STATE:	Colorado	Sec-Twn-Rng:	T6S	
COUNTY:	Garfield	AFE# & District		R91W
WELL NAME:	MDP 3 Pad, GGU Barge 22B-32-691			

From Wednesday, September 15, 2010 at 0000 to Wednesday, September 15, 2010 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	6352.00	Rotary Hours	8.83	WOB	25	Pick UP	190	Slack Off	155	SPM	
End Depth	7150.00	Circulating Hours	0.50	RAB	170	SPP	2950	FlowRate	515 - 587	130	
Total Drilled:	798.00	Avg. Total ROP:	74.81	Mud Data							
Total Rotary Drilled:	721.00	Avg. Rotary ROP:	81.62	Type		PV	26	SOLID	9		
Total Drilled Sliding:	77.00	Avg. Slide ROP:	42.00	Weight	10.3	GAS	0	YP	17	BHT°	0
Slide Hours:	1.83	Percent Rotary:	90.35	Viscosity	46	SAND	0.5	PH	9.7	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	9.65	Chlorides	800	WL	5.6		Oil %	0	
PERSONNEL				Casing			BHA				
Lead Directional :	Stan Simms			Size	Lb/ft	Set Depth	BHA # 3:FX55M, 6.5 1.83 adj motor, 6.5" UBHO, 6.5" Monel , Gap Sub, 6.5" Monel, 39 Jts. HWDP,				
Second Directional :	Lonnie Luttrull			Signature:							
MWD Operator1	Justin Turner										
MWD Operator2											
Directional Company:	Sharewell Energy Services										
Geologist:											
Company Man:	Cecil Crow										
Incl. In:	1.3	Azm. In:	89.7	Incl. Out:	1.1	Azm. Out:	237.7				

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
15-Sep-10	00:00	08:35	8.58	6352	6352	Rig repair	Rig repair
15-Sep-10	08:35	08:45	0.17	6352	6352	Circulating	Circulating
15-Sep-10	08:45	08:55	0.17	6352	6352	Survey & Conn.	Survey & Conn.
15-Sep-10	08:55	09:15	0.33	6352	6377	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
15-Sep-10	09:15	10:10	0.92	6377	6447	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
15-Sep-10	10:10	10:15	0.08	6447	6447	Survey & Conn.	Survey & Conn.
15-Sep-10	10:15	10:30	0.25	6447	6472	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
15-Sep-10	10:30	10:45	0.25	6472	6484	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
15-Sep-10	10:45	11:10	0.42	6484	6542	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
15-Sep-10	11:10	11:20	0.17	6542	6542	Survey & Conn.	Survey & Conn.
15-Sep-10	11:20	11:35	0.25	6542	6552	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
15-Sep-10	11:35	12:10	0.58	6552	6638	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
15-Sep-10	12:10	12:15	0.08	6638	6638	Survey & Conn.	Survey & Conn.
15-Sep-10	12:15	13:05	0.83	6638	6733	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
15-Sep-10	13:05	13:10	0.08	6733	6733	Survey & Conn.	Survey & Conn.
15-Sep-10	13:10	14:35	1.42	6733	6828	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
15-Sep-10	14:35	14:40	0.08	6828	6828	Survey & Conn.	Survey & Conn.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
15-Sep-10	14:40	16:10	1.50	6828	6924	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
15-Sep-10	16:10	16:15	0.08	6924	6924	Survey & Conn.	Survey & Conn.
15-Sep-10	16:15	16:35	0.33	6924	6924	Rig Service-Inhole	Rig Service-Inhole
15-Sep-10	16:35	17:00	0.42	6924	6939	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
15-Sep-10	17:00	18:10	1.17	6939	7019	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
15-Sep-10	18:10	18:15	0.08	7019	7019	Survey & Conn.	Survey & Conn.
15-Sep-10	18:15	18:50	0.58	7019	7034	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
15-Sep-10	18:50	20:10	1.33	7034	7115	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
15-Sep-10	20:10	20:20	0.17	7115	7115	Survey & Conn.	Survey & Conn.
15-Sep-10	20:20	20:45	0.42	7115	7150	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
15-Sep-10	20:45	24:00	3.25	7150	7150	POOH	POOH



SDI Job #:	20100910	Report Time:	2400	5 of 5
COMPANY:	BILL BARRETT CORP	API JOB #		
LOCATION:	Silt	WORK ORDER#		
RIG NAME:	Patterson 307	FIELD:	Mamm Creek	
STATE:	Colorado	Sec-Twn-Rng:	T6S	
COUNTY:	Garfield	AFE# & District		R91W
WELL NAME:	MDP 3 Pad, GGU Barge 22B-32-691			

From Thursday, September 16, 2010 at 0000 to Thursday, September 16, 2010 at 2400

DRILLING SUMMARY				Drilling Parameters										
Start Depth	7150.00	Rotary Hours	2.33	WOB	25	Pick UP	190	Slack Off	155	SPM				
End Depth	7518.00	Circulating Hours	2.42	RAB	170	SPP	2950	FlowRate	515 - 587	130				
Total Drilled:	368.00	Avg. Total ROP:	122.67	Mud Data										
Total Rotary Drilled:	353.00	Avg. Rotary ROP:	151.29	Type		PV	26	SOLID	9					
Total Drilled Sliding:	15.00	Avg. Slide ROP:	22.50	Weight	10.3	GAS	0	YP	17	BHT°	0			
Slide Hours:	0.67	Percent Rotary:	95.92	Viscosity	46	SAND	0.5	PH	9.7	Flow T°	0			
Below Rotary Hrs.	14.00	Percent Slide:	4.08	Chlorides	800	WL	5.6			Oil %	0			
PERSONNEL				Casing			BHA							
Lead Directional :	Stan Simms			Size	Lb/ft	Set Depth	BHA # 4:MI 516, 6.5 1.83 adj motor, 6.5" UBHO, 6.5" Monel , Gap Sub, 6.5" Monel, 39 Jts. HWDP,							
Second Directional :	Lonnie Luttrull													
MWD Operator1	Justin Turner													
MWD Operator2														
Directional Company:	Sharewell Energy Services													
Geologist:														
Company Man:	Cecil Crow			Signature:										
Incl. In:	1.1	Azm. In:	237.7	Incl. Out:	1.6	Azm. Out:	228.6							

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
16-Sep-10	00:00	00:20	0.33	7150	7150	Change BHA	Change BHA
16-Sep-10	00:20	03:00	2.67	7150	7150	TIH	TIH
16-Sep-10	03:00	03:25	0.42	7150	7150	Reaming	Fill pipe - Ream 30'
16-Sep-10	03:25	03:55	0.50	7150	7210	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
16-Sep-10	03:55	04:10	0.25	7210	7210	Survey & Conn.	Survey & Conn.
16-Sep-10	04:10	04:45	0.58	7210	7305	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
16-Sep-10	04:45	04:50	0.08	7305	7305	Survey & Conn.	Survey & Conn.
16-Sep-10	04:50	05:30	0.67	7305	7320	Sliding	Sliding - (WOB:25;GPM :587;TFO:0)
16-Sep-10	05:30	06:05	0.58	7320	7401	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
16-Sep-10	06:05	06:10	0.08	7401	7401	Survey & Conn.	Survey & Conn.
16-Sep-10	06:10	06:45	0.58	7401	7496	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
16-Sep-10	06:45	06:55	0.17	7496	7496	Survey & Conn.	Survey & Conn.
16-Sep-10	06:55	07:00	0.08	7496	7518	Drilling	Drilling - (WOB:25;GPM :515;RPM:48)
16-Sep-10	07:00	08:00	1.00	7518	7518	Circulating	Circulating
16-Sep-10	08:00	10:00	2.00	7518	7518	Short Trip	Short Trip
16-Sep-10	10:00	11:00	1.00	7518	7518	Circulating	Circulating
16-Sep-10	11:00	14:00	3.00	7518	7518	POOH	POOH

Well Information

BHA # 1



SDI Job #: 20100910
 COMPANY: BILL BARRETT CORP
 LOCATION: Silt
 RIG NAME: Patterson 307
 STATE: Colorado
 COUNTY: Garfield
 WELL NAME: MDP 3 Pad, GGU Barge 22B-32-691

FIELD: Mamm Creek
 Sec-Twn-Rng: T6S
 PO #/ DISTRICT
 Lead DD: Stan Simms
 Co. Man: Cecil Crow
 BHA TYPE: Steerable Assembly

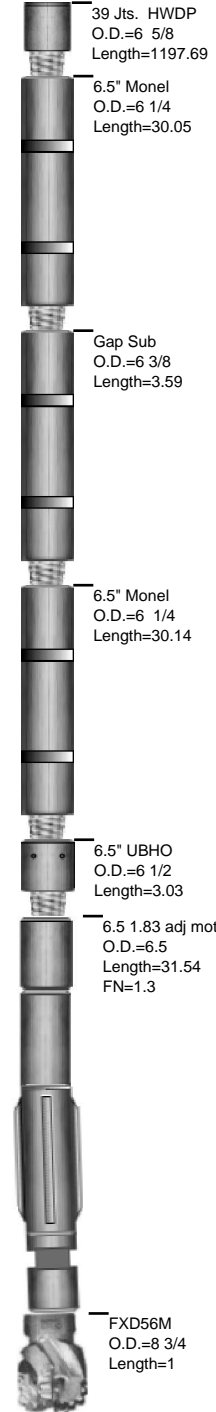
BHA Summary Information

TIME IN - OUT		Rotary Hours	.92	Start Depth	790.00	RPM	Flow Rate
Start Time	End Time	Circ Hrs Tot/Only	.92 / .00	End Depth	866.00	Range	
12-Sep-10 @ 12:45	12-Sep-10 @ 15:40	Slide Hours	.00	Percent Rotary:	100.00	42 -42	350 -350
		Below Rotary Hrs.	2.92	Percent Slide:	.00		
Total Drilled:		76.00	Avg. Total ROP:	82.91	Incl.	Azimuth	
Total Rotary Drilled:		76.00	Avg. Rotary ROP:	82.91	IN	OUT	IN OUT
Total Drilled Sliding:		.00	Avg. Slide ROP:	NA	.0	.0	.00 .00
SPP	660 -660	Weights	SO	0-0	PU	0-0	RAB
							Reason POOH

Bit Data				Motor Data				Mud Data								
Security	FXD56M			6.5 Mtr., 7/8 lb., 3.3 Stg., HR, .16 rev/gal				Type								
Type Bit		PDC		Model: 650	Pad OD			WT	8.7	GAS	0	Solids	3			
TFA	0.71			MFG. Hunting	6 3/4			Vis	42	SAND	0.01	T °	0			
JETS		14	14	14	13	13	Bend °	1.83	Stator/Rotor	7/8	PV	14	PH	0	Chlor	800
		0	0	0	0	0	Bit to Bend	5.94	Motor Diff	400	YP	9	WL	7.2	Oil %	0
Bit Coding		IADC#		Rev/GAL	0.16			BHT°		0						
IR	OR	DL	Loc	BS	G	ODL	NB Stab	0	Pumps		PUMP1		PUMP1			
0	0						Rotor Jet	0	NAME							
Bit Drop:		195 PSI @ 350 GPM		Sensor Offsets				Model								
		Sensor	47	Sonic	0		Type									
Comments		Gamma	0	DNCS	790		Liner									
		Restiv	0	GYRO	0		Stroke									
				Efficiency												

BHA Detail

#	Description	Serial #	I.D.	O.D.	Length	Sum	Top Conn
1	FXD56M	11538625		8 3/4	1.00	1.00	4 1/2 REGP
2	6.5 1.83 adj motor	6101		6.5	31.54	32.54	4 1/2 XHB
3	6.5" UBHO	UB-65-112	3 3/4	6 1/2	3.03	35.57	4 1/2 XHB
4	6.5" Monel	Aws-650-300-032	3 1/4	6 1/4	30.14	65.71	4 1/2 XHB
5	Gap Sub	G-65-000	3 1/4	6 3/8	3.59	69.30	4 1/2 XHB
6	6.5" Monel	AWS-650300-020	3 1/4	6 1/4	30.05	99.35	4 1/2 XHB
7	39 Jts. HWDP	Rig	2 7/8	6 5/8	1,197.69	1297.04	4 1/2 XHB



Well Information

BHA # 2



SDI Job #: 20100910
COMPANY: BILL BARRETT CORP
LOCATION: Silt
RIG NAME: Patterson 307
STATE: Colorado
COUNTY: Garfield
WELL NAME: MDP 3 Pad, GGU Barge 22B-32-691

FIELD: Mamm Creek
Sec-Twn-Rng: T6S
PO #/ DISTRICT: R91W
Lead DD: Stan Simms
Co. Man: Cecil Crow
BHA TYPE: Steerable Assembly

BHA Summary Information

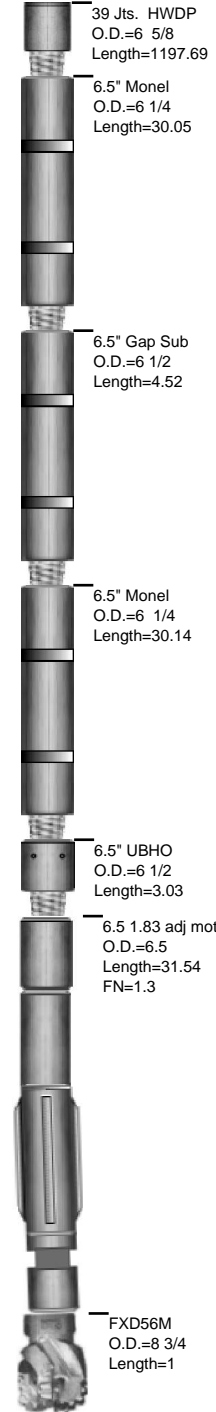
TIME IN - OUT		Rotary Hours	18.50	Start Depth	866.00	RPM	Flow Rate
Start Time	End Time	Circ Hrs Tot/Only	24.50 / .58	End Depth	5493.00	Range	
12-Sep-10 @ 15:40	14-Sep-10 @ 03:45	Slide Hours	5.42	Percent Rotary:	92.85	48 -48	575 -587
		Below Rotary Hrs.	36.08	Percent Slide:	7.15		
Total Drilled:		4627.00	Avg. Total ROP:	193.46	Incl.	Azimuth	
Total Rotary Drilled:		4296.00	Avg. Rotary ROP:	232.22	IN	OUT	IN OUT
Total Drilled Sliding:		331.00	Avg. Slide ROP:	61.11	.0	.0	.00 .00
SPP	1900 -1900	Weights	SO 0-110	PU 0-130	RAB 0-120	Reason POOH	

Bit Data				Motor Data				Mud Data							
Security	FXD56M			6.5 Mtr., 7/8 lb., 3.3 Stg., HR, .16 rev/gal				Type							
Type Bit		PDC		Model: 650	Pad OD			WT	9.2	GAS	0	Solids	3		
TFA	0.71			MFG. Hunting	6 3/4			Vis	43	SAND	0.01	T °	0		
JETS		14	14	14	13	13	Bend °	1.83	Stator/Rotor	7/8		PV	18 PH 10 Chlor 800		
	0	0	0	0	0	0	Bit to Bend	5.94	Motor Diff	400		YP	9 WL 7.2 Oil % 0		
Bit Coding		IADC#		Rev/GAL	0.16			BHT°		0					
IR	OR	DL	Loc	BS	G	ODL	NB Stab	0	Pumps		PUMP1		PUMP1		
0	0						Rotor Jet	0	NAME						
Bit Drop:		579 PSI @ 587 GPM		Sensor Offsets				Model							
Comments		Sensor	47	Sonic	0		Type								
		Gamma	0	DNCS	866		Liner								
		Restiv	0	GYRO	0		Stroke								
				Efficiency											

Changed gap sub & MWD tool

BHA Detail

#	Description	Serial #	I.D.	O.D.	Length	Sum	Top Conn
1	FXD56M	11538625		8 3/4	1.00	1.00	4 1/2 REGP
2	6.5 1.83 adj motor	6101		6.5	31.54	32.54	4 1/2 XHB
3	6.5" UBHO	UB-65-112	3 3/4	6 1/2	3.03	35.57	4 1/2 XHB
4	6.5" Monel	Aws-650-300-032	3 1/4	6 1/4	30.14	65.71	4 1/2 XHB
5	6.5" Gap Sub	G-65-018-SW	3 1/4	6 1/2	4.52	70.23	4 1/2 XHB
6	6.5" Monel	AWS-650300-020	3 1/4	6 1/4	30.05	100.28	4 1/2 XHB
7	39 Jts. HWDP	Rig	2 7/8	6 5/8	1,197.69	1297.97	4 1/2 XHB



Well Information

BHA # 3



SDI Job #: 20100910
COMPANY: BILL BARRETT CORP
LOCATION: Silt
RIG NAME: Patterson 307
STATE: Colorado
COUNTY: Garfield
WELL NAME: MDP 3 Pad, GGU Barge 22B-32-691

FIELD: Mamm Creek
Sec-Twn-Rng: T6S
PO #/ DISTRICT: R91W
Lead DD: Stan Simms
Co. Man: Cecil Crow
BHA TYPE: Rotary Steerable

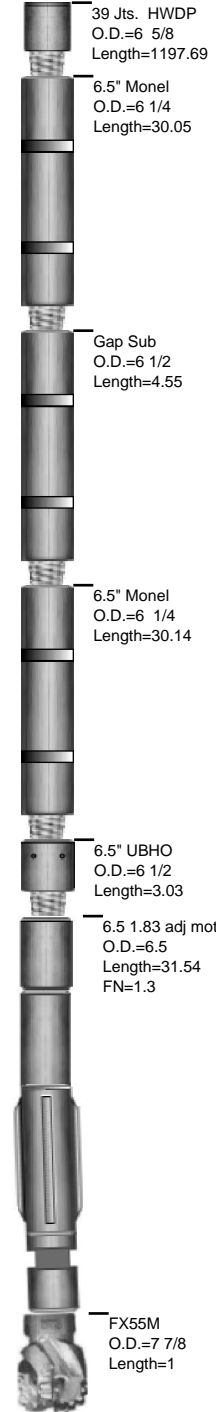
BHA Summary Information

TIME IN - OUT		Rotary Hours	14.50	Start Depth	5493.00	RPM	Flow Rate
Start Time	End Time	Circ Hrs Tot/Only	19.50 / 2.08	End Depth	7150.00	Range	
14-Sep-10 @ 03:45	16-Sep-10 @ 00:20	Slide Hours	2.92	Percent Rotary:	91.85	48 -48	515 -587
		Below Rotary Hrs.	44.58	Percent Slide:	8.15		
Total Drilled:		1657.00	Avg. Total ROP:	95.14	Incl.	Azimuth	
Total Rotary Drilled:		1522.00	Avg. Rotary ROP:	104.97	IN	OUT	IN OUT
Total Drilled Sliding:		135.00	Avg. Slide ROP:	46.29	.0	.0	.00 .00
SPP	0 -3000	Weights	SO 0 -155	PU 0 -190	RAB 0 -170	Reason POOH	

Bit Data				Motor Data				Mud Data				
FX55M				6.5 Mtr, 7/8 lb ,3.3 stg, Hr .,16 rev/gal				Type				
Type Bit		PDC		Model: 650		Pad OD		WT 10.3 GAS 0 Solids 9				
TFA 0.934				MFG. Hunting		6 3/4		Vis 46 SAND 0.5 T ° 0				
JETS		16	16	16	15	15		PV 26 PH 9.7 Chlor 800				
		0	0	0	0	0		YP 17 WL 5.6 Oil % 0				
Bit Coding				IADC#				Rev/GAL 0.16				
IR	OR	DL	Loc	BS	G	ODL	Pumps		PUMP1		PUMP1	
0	0						NAME					
Bit Drop: 375 PSI @ 587 GPM				Sensor Offsets				Model				
Comments				Sensor 47	Sonic 0	Type		Liner		.00 .00		
				Gamma 0	DNCS 866	Stroke		Stroke		.00 .00		
				Restiv 0	GYRO 0	Efficiency		Efficiency		.00 .00		

BHA Detail

#	Description	Serial #	I.D.	O.D.	Length	Sum	Top Conn
1	FX55M	11518834		7 7/8	1.00	1.00	4 1/2 REGP
2	6.5 1.83 adj motor	6101		6.5	31.54	32.54	4 1/2 XHB
3	6.5" UBHO	UB-65-112	3 3/4	6 1/2	3.03	35.57	4 1/2 XHB
4	6.5" Monel	Aws-650-300-032	3 1/4	6 1/4	30.14	65.71	4 1/2 XHB
5	Gap Sub	G-65-019-SW	3 1/4	6 1/2	4.55	70.26	4 1/2 XHB
6	6.5" Monel	AWS-650300-020	3 1/4	6 1/4	30.05	100.31	4 1/2 XHB
7	39 Jts. HWDP	Rig	2 7/8	6 5/8	1,197.69	1298.00	4 1/2 XHB



Well Information

BHA # 4



SDI Job #: 20100910
 COMPANY: BILL BARRETT CORP
 LOCATION: Silt
 RIG NAME: Patterson 307
 STATE: Colorado
 COUNTY: Garfield
 WELL NAME: MDP 3 Pad, GGU Barge 22B-32-691

FIELD: Mamm Creek
 Sec-Twn-Rng: T6S
 PO #/ DISTRICT
 Lead DD: Stan Simms
 Co. Man: Cecil Crow
 BHA TYPE: Rotary Steerable

BHA Summary Information

TIME IN - OUT		Rotary Hours	2.33	Start Depth	7150.00	RPM	Flow Rate
Start Time	End Time	Circ Hrs Tot/Only	5.42 / 2.42	End Depth	7518.00	Range	
16-Sep-10 @ 00:20	16-Sep-10 @ 14:00	Slide Hours	.67	Percent Rotary:	95.92	48 -48	515 -587
		Below Rotary Hrs.	13.67	Percent Slide:	4.08		
Total Drilled:		368.00	Avg. Total ROP:	122.67	Incl.	Azimuth	
Total Rotary Drilled:		353.00	Avg. Rotary ROP:	151.29	IN	OUT	IN OUT
Total Drilled Sliding:		15.00	Avg. Slide ROP:	22.50	.0	.0	.00 .00
SPP	2950 -2950	Weights	SO 155 -155	PU 190 -190	RAB 170 -170	Reason POOH	

Bit Data				Motor Data				Mud Data					
SMITH MI 516		6.5 Mtr, 7/8 lb ,3.3 stg, Hr ,.16 rev/gal				Type							
Type Bit		PDC		Model: 650		Pad OD		WT 10.3		GAS 0 Solids 9			
TFA 1.138				MFG. Hunting		6 3/4		Vis 46		SAND 0.5 T ° 0			
JETS		18	18	18	16	16	Bend ° 1.83		Stator/Rotor 7/8		PV 26		
		0	0	0	0	0	Bit to Bend 5.94		Motor Diff 400		YP 17		
Bit Coding		IADC#		Rev/GAL 0.16		BHT° 0		Oil % 0					
IR	OR	DL	Loc	BS	G	ODL	Pumps		PUMP1		PUMP1		
0	0						NAME						
Bit Drop:		252 PSI @ 587 GPM		Sensor Offsets		Type		Liner		.00		.00	
Comments		Sensor	47	Sonic	0	Stroke		.00		.00		.00	
		Gamma	0	DNCS	866	Efficiency		.00		.00		.00	
		Restiv	0	GYRO	0								

BHA Detail

#	Description	Serial #	I.D.	O.D.	Length	Sum	Top Conn
1	MI 516	JD8325		7 7/8	1.00	1.00	4 1/2 REGP
2	6.5 1.83 adj motor	6101		6.5	31.54	32.54	4 1/2 XHB
3	6.5" UBHO	UB-65-112	3 3/4	6 1/2	3.03	35.57	4 1/2 XHB
4	6.5" Monel	Aws-650-300-032	3 1/4	6 1/4	30.14	65.71	4 1/2 XHB
5	Gap Sub	G-65-019-SW	3 1/4	6 1/2	4.55	70.26	4 1/2 XHB
6	6.5" Monel	AWS-650300-020	3 1/4	6 1/4	30.05	100.31	4 1/2 XHB
7	39 Jts. HWDP	Rig	2 7/8	6 5/8	1,197.69	1298.00	4 1/2 XHB

