

Revised

FORM 5 Rev 12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 100264		4. Contact Name		Complete the Attachment Checklist
2. Name of Operator: XTO ENERGY INC.		WANETT MCCAULEY		
3. Address: 382 CR 3100 City AZTEC State: NM Zip: 87410		Phone: 505-333-3630 Fax: (505) 333-3284		
5. API Number 05- 103-10782		6. County: RIO BLANCO		OP OGCC
7. Well Name: FEDERAL		Well Number: 4S-95-1-21DP		Logs
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE SEC 1-T4S-R95W 6 PM		Footage at surface: 1046 N 2626 E		Directional Survey**
As Drilled Latitude: 39.734933		As Drilled Longitude: 108.004372		DST Analysis
GPS Data:		Date of Measurement: 4-24-2007 PDOP Reading: 2.4		Core Analysis
GPS Instrument Operator's Name: MCCOY ANDERSON		Date of Measurement: 4-24-2007 PDOP Reading: 2.4		Cmt summary*
** If directional, footage at Top of Prod. Zone		N/A		
** If directional, footage at Bottom Hole		N/A		
9. Field Name: PICEANCE CREEK		10. Field Number 68800		15. Well Classification
11. Federal, Indian or State Lease Number: COC-6148				<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input type="checkbox"/> Gas
12. Spud Date: (when the 1st bit hit the dirt) 9/17/2006		13. Date TD: 3/13/2007		<input checked="" type="checkbox"/> Coalbed <input type="checkbox"/> Disposal
		14. Date Casing Set or D&A: 3/18/2007		<input type="checkbox"/> Stratigraphic
16. Total Depth MD 15,440' TVD** N/A		17. Plug Back Total Depth MD 15,345' TVD** N/A		<input type="checkbox"/> Enhanced Recovery
18. Elevations GR 6965' KB N/A		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.		<input type="checkbox"/> Gas Storage
19. List Electric Logs Run: CBL, GR, CDN, RST				<input type="checkbox"/> Observation
				<input type="checkbox"/> Other:

20.

CASING, LINER and CEMENT

\*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor	28"	24"	0	116'	148	SURF	116'		<input checked="" type="checkbox"/>
Surface	19"	13-3/8"	0	3038'	3203	SURF	3038'	<input checked="" type="checkbox"/>	
Production	12-1/4"	9-5/8"	0	10,225'	1837	SURF	10,225'		<input checked="" type="checkbox"/>
Stage, Squeeze, Remedial Cement Job									
Production	8-1/2"	5-1/2"	0	15,440'	937	SURF	15,440'	<input checked="" type="checkbox"/>	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		All DST and Core Analyses must be submitted to COGCC
	Top	Bottom	DST	Cored	
OHIO CREEK	8984				COMMENTS
WILLIAMS FORK FM	9137				
ROLLINS SS	13,698				
COZZETTE SS	13,972				
CORCORAN SS	14,733				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
 Print Name: WANETT MCCAULEY E-mail: wanett\_mccauley@xtoenergy.com  
 Signature: *Wanett McCauley* Title: REGULATORY COMP TECH Date: 11/16/2010