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This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. Operator Number: 100264		4. Contact Name		Complete the Attachment Checklist
2. Name of Operator: XTO ENERGY INC.		WANETT MCCAULEY		
3. Address: 382 CR 3100		Phone: 505-333-3630		
City AZTEC State: NM Zip: 87410		Fax: (505) 333-3284		
5. API Number 05- 103-10782		6. County: RIO BLANCO		OP
7. Well Name: FEDERAL		Well Number: 4S-95-1-21DP		OGCC
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE SEC 1-T4S-R95W		6 PM		
Footage at surface: 1046 N 2626 E				
As Drilled Latitude: 39.734933		As Drilled Longitude: 108.004372		
GPS Data:				
Date of Measurement: 4-24-2007		PDOP Reading: 2.4		
		GPS Instrument Operator's Name: MCCOY ANDERSON		
** If directional, footage at Top of Prod. Zone		N/A		
		FNL/FWL		
		FNL/FWL		
** If directional, footage at Bottom Hole		N/A		
		FNL/FWL		
		FNL/FWL		
9. Field Name: PICEANCE CREEK		10. Field Number 68800		
11. Federal, Indian or State Lease Number: COC-6148		15. Well Classification		
		Dry Oil Gas		
12. Spud Date: (when the 1st bit hit the dirt) 9/17/2006		13. Date TD: 3/13/2007		
		14. Date Casing Set or D&A: 3/18/2007		
16. Total Depth MD 15,440' TVD** N/A		17. Plug Back Total Depth MD 15,345' TVD** N/A		
18. Elevations GR 6965' KB N/A		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.		
19. List Electric Logs Run: CBL, GR, CDN, RST				

20.

\*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor	28"	24"	0	116'	148	SURF	116'	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Surface	19"	13-3/8"	0	3038'	3203	SURF	3038'	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Production	12-1/4"	9-5/8"	0	10,225'	1837	SURF	10,225'	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Stage, Squeeze, Remedial Cement Job								<input type="checkbox"/>	<input type="checkbox"/>
Production	8-1/2"	5-1/2"	0	15,440'	937	SURF	15,440'	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Stage, Squeeze, Remedial Cement Job								<input type="checkbox"/>	<input type="checkbox"/>
								<input type="checkbox"/>	<input type="checkbox"/>
Stage, Squeeze, Remedial Cement Job								<input type="checkbox"/>	<input type="checkbox"/>
								<input type="checkbox"/>	<input type="checkbox"/>
Liner								<input type="checkbox"/>	<input type="checkbox"/>
Liner								<input type="checkbox"/>	<input type="checkbox"/>

21.

[illegible][illegible][illegible]

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: WANETT MCCAULEY

E-mail: [wanett\\_mccauley@xtoenergy.com](mailto:wanett_mccauley@xtoenergy.com)

Signature:

Title:

REGULATORY COMP TECH

Date: 11/16/2010