

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Co.
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000
4. Contact Name: Angela Neifert
5. API Number 05-045-17677-00
6. Well/Facility Name: Jolley
7. Well/Facility Number: KP 414-17
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM
9. County: Garfield
10. Field Name: Kokopelli
11. Federal, Indian or State Lease Number: COC51146

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer:
Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR:
Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No:
Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:

GPS DATA:
Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT
Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration:
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date:
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 01/10/11
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Request to complete
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela J Neifert
Date: 12/29/10
Email: Angela.Neifert@williams.com
Print Name: Angela J Neifert
Title: Permit Technician

COGCC Approved: [Signature]
Title: EIT 3
Date: 1/3/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
DEC 29 2010
COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-17677-00
 2. Name of Operator: Williams Production RMT Co OGCC Facility ID # _____
 3. Well/Facility Name: Jolley Well/Facility Number: KP 414-17
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 11/26/2010

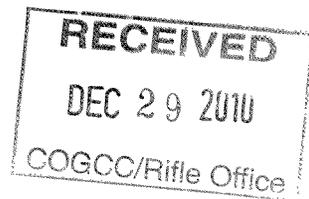
Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL → some cement ↑ 2780'
 WELLBORE SCHEMATIC → ~2740'
 TEMPERATURE PLOT →
 BRADENHEAD PRESSURE SUMMARY → all = ∅

better @ 2913±
 ↑
 radial analysis ✓

O&K COGCC 1/3/2011



Bradenhead Pressure Summary

WELL: Jolley KP 414-17

LOCATION: SE/4 SW/4 SEC. 17 T6S-R91W 6TH PM

API#: 05-045-17677-00

TEMP. LOG RUN DATE: 11/27/10

TOP OF CEMENT: 2782'

TOP OF GAS: 5422'

BRADENHEAD PRESSURES (psig)

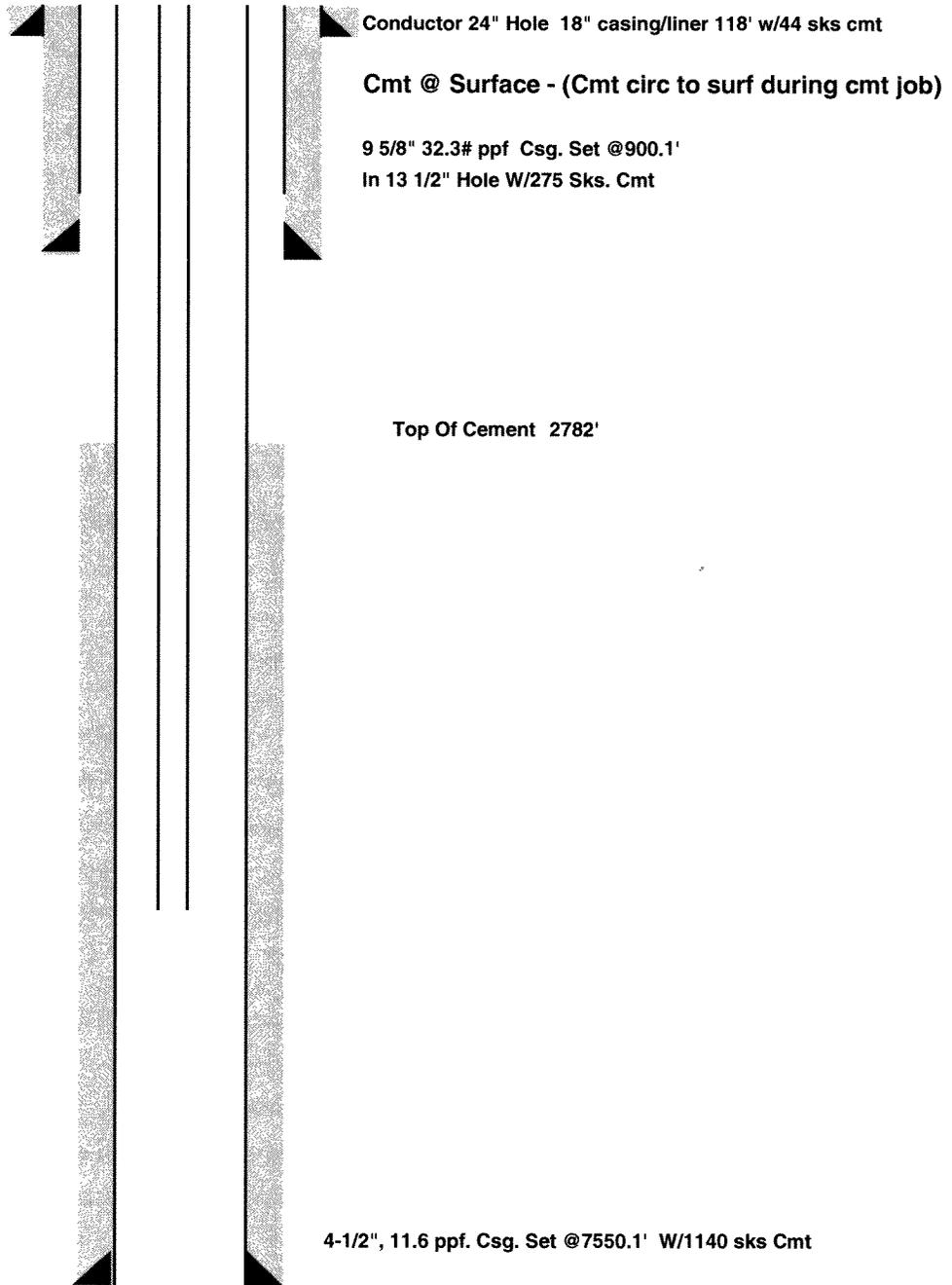
MONITOR PRESSURES FOR KP 414-17

DATE	HRS	PRESSURE	BBLS TO FILL
11/27/2010 05:30	6	0 PSI	0 BBLS
11/27/2010 11:30	12	0 PSI	3 BBLS
11/27/2010 23:30	24	0 PSI	0 BBLS
11/28/2010 23:30	48	0 PSI	0 BBLS
11/29/2010 23:30	72	0 PSI	0 BBLS

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Williams Production RMT Co.
Jolley KP 414-17
Kokopelli Field
SHL 605' FSL 1983' FWL (SE/4 SW/4) BHL 505' FSL 663' FWL (SW/4 SW/4)
Section 17-T6S-R91W 6th PM
Garfield County, Colorado

Formation Tops
(Measured Depths)





DLD

PIPE RECOVERY SERVICES**RECEIVED**
NOV 29 2010
G.CC/Rifle Office

TEMPERATURE LOG

Company WILLIAMS RMT
 Well JOLLEY KP 414-17
 Field KOKOPELLI
 County GARFIELD
 State COLORADO

Company WILLIAMS RMT
 Well JOLLEY KP 414-17
 Field KOKOPELLI
 County GARFIELD State COLORADO

Location: SE/SW
 API #: 05-045-17677-00

Other Services

Permanent Datum LAT: 39.522124
 Log Measured From LONG: -107.5800736
 Drilling Measured From SEC 17 TWP 6S RGE 91W

Elevation

Kelly Bushing Elevation
 Kelly Bushing
 Kelly Bushing
 Kelly Bushing

K.B.
D.F.
G.L.

Date November 27, 2010

Run Number One

Depth Driller 7519'

Depth Logger 7518'

Bottom Logged Interval 7518'

Top Log Interval Surface

Open Hole Size Water

Type Fluid

Density / Viscosity

Max. Recorded Temp. 196.5 deg. F.

Estimated Cement Top

Time Well Ready 0530

Time Logger on Bottom 0800

Equipment Number Unit #1

Location Grand Junction

Recorded By Dale Daniels

Witnessed By Al Dunihoo

Run Number

Bit From To

Size

Wgt/Ft

Top

Bottom

Casing Record

Surface String 4 1/2"

Prot. String

Production String

Liner

Borehole Record

Tubing Record

From To

Size

Weight

From To

From To

From To

From To

From To

From To

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR CHOOSING DLD PIPE RECOVERY SERVICES

CREW: ADAM DANIELS

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)

TEMP	0.17		TEMP-Titan169 (8115-168-52RT016-01) Titan 1 11/16" Temp tool	1.28	1.69	7.00
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Dataset: williams.db: kokopelli/kp414-17/run1/pass1
 Total Length: 1.28 ft
 Total Weight: 7.00 lb
 O.D.: 1.69 in

RECEIVED
 DEC 29 2010
 COGCC/Rifle Office

