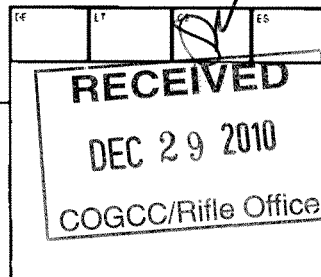


State of Colo
Oil and Gas Conservation

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



01241889



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4398	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip 80202	Fax: (303) 629-8272	
5. API Number 05-045-17677-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number: KP 414-17	Directional Survey
8. Location (Qtr/Clr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page
11. Federal, Indian or State Lease Number: COC51146		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Clr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: To: Effective Date:
--	--

<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT
---	--

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
-------------------------------------	---

<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 01/10/11	<input type="checkbox"/> Report of Work Done Date Work Completed:
--	--

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela J Neifert Date: 12/29/10 Email: Angela.Neifert@williams.com
Print Name: Angela J Neifert Title: Permit Technician

COGCC Approved: [Signature] Title: EIT 3 Date: 1/3/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

DEC 29 2010

COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-17677-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 414-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 11/26/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL

WELLBORE SCHEMATIC

TEMPERATURE PLOT

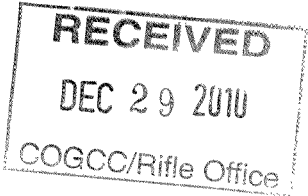
BRADENHEAD PRESSURE SUMMARY

some cement ↑ 2780' better @
~2740' 2913±
all = ∅. radiat analysis ✓

O&K

COGCC

1/3/2011



Bradenhead Pressure Summary

WELL: Jolley KP 414-17

LOCATION: SE/4 SW/4 SEC. 17 T6S-R91W 6TH PM

API#: 05-045-17677-00

TEMP. LOG RUN DATE: 11/27/10

TOP OF CEMENT: 2782'

TOP OF GAS: 5422'

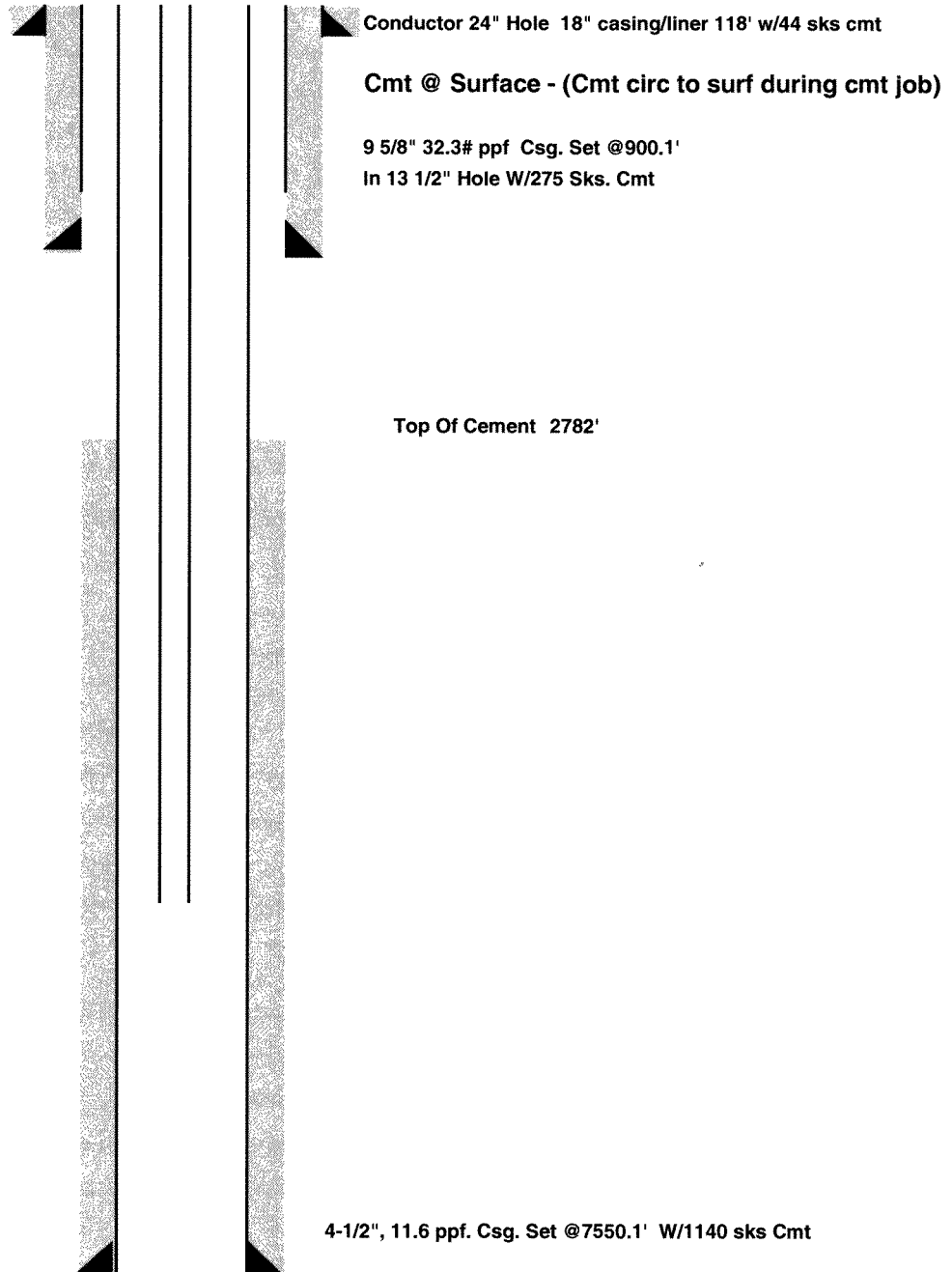
BRADENHEAD PRESSURES (psig)

MONITOR PRESSURES FOR KP 414-17			
DATE	HRS	PRESSURE	BBLS TO FILL
11/27/2010 05:30	6	0 PSI	0 BBLS
11/27/2010 11:30	12	0 PSI	3 BBLS
11/27/2010 23:30	24	0 PSI	0 BBLS
11/28/2010 23:30	48	0 PSI	0 BBLS
11/29/2010 23:30	72	0 PSI	0 BBLS

RECEIVED
DEC 29 2010
COGCC/Rifle Office

Williams Production RMT Co.
Jolley KP 414-17
Kokopelli Field
SHL 605' FSL 1983' FWL (SE/4 SW/4) BHL 505' FSL 663' FWL (SW/4 SW/4)
Section 17-T6S-R91W 6th PM
Garfield County, Colorado

Formation Tops
(Measured Depths)





TEMPERATURE LOG

PIPE RECOVERY SERVICES

RECEIVED
DEC 29 2010
GCCC/Rifle Office

Company	WILLIAMS RMT
Well	JOLLEY KP 414-17
Field	KOKOPELLI
County	GARFIELD
State	COLORADO

Company	WILLIAMS RMT
Well	JOLLEY KP 414-17
Field	KOKOPELLI
County	GARFIELD
State	COLORADO

Location:	API # : 05-045-17677-00
	SE/SW
	LAT. 39.522124
	LONG. -107.5800736
SEC 17	TWP 6S RGE 91W
Permanent Datum	Kelly Bushing Elevation
Log Measured From	Kelly Bushing
Drilling Measured From	Kelly Bushing
	K.B. D.F. G.L.

Date		November 27, 2010		
Run Number		One		
Depth Driller		7519'		
Depth Logger		7518'		
Bottom Logged Interval		7518'		
Top Log Interval		Surface		
Open Hole Size				
Type Fluid		Water		
Density / Viscosity				
Max. Recorded Temp.		196.5 deg. F.		
Estimated Cement Top				
Time Well Ready		0530		
Time Logger on Bottom		0800		
Equipment Number		Unit #1		
Location		Grand Junction		
Recorded By		Dale Daniels		
Witnessed By		Al Durnihoo		
Borehole Record		Tubing Record		
Run Number	Bit From	To	Size	Weight From To
Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String	4 1/2"			
Prod. String				
Production String				
Liner				


<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR CHOOSING DLD PIPE RECOVERY SERVICES

CREW: ADAM DANIELS

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
						

TEMP	0.17		TEMP-Titan169 (8115-168-52RT016-01) Titan 1 11/16" Temp tool	1.28	1.69	7.00
Dataset: williams.db: kokopelli/kp414-17/run1/pass1						
Total Length: 1.28 ft						
Total Weight: 7.00 lb						
O.D. 1.69 in						

RECEIVED
DEC 29 2010
COGCC/Rifle Office

