

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)



17 18 19

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED DEC 29 2010 COGCC/Rifle Office

1. OGCC Operator Number: 96850 2. Name of Operator: Williams Production RMT Co. 3. Address: 1515 Arapahoe St. Tower 3, Suite 1000 City: Denver State: CO Zip 80202 4. Contact Name: Angela Neifert Phone: (303) 606-4398 Fax: (303) 629-8272 5. API Number 05-045-17680-00 6. Well/Facility Name: Jolley 7. Well/Facility Number KP 14-17 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM 9. County: Garfield 10. Field Name: Kokopelli 11. Federal, Indian or State Lease Number: COC51146

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer: Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR: Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No: Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:

GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration: Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME: From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date: *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: 01/10/11 Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans Casing/Cementing Program Change Other: Request to complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert Date: 12/29/10 Email: Angela.Neifert@williams.com Print Name: Angela J Neifert Title: Permit Technician

COGCC Approved: Title: EIT 3 Date: 1/3/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
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COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-17680-00
 2. Name of Operator: Williams Production RMT Co OGCC Facility ID # _____
 3. Well/Facility Name: Jolley Well/Facility Number: KP 14-17
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 11/9/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL → TOC ≈ 2470
 WELLBORE SCHEMATIC → TOC ≈ 2400
 TEMPERATURE PLOT
 BRADENHEAD PRESSURE SUMMARY → all Ø psi

OJK OGCC 1/3/2011



DLD

DIFFERENTIAL TEMPERATURE GAMMA RAY LOG

PIPE RECOVERY SERVICES

RECEIVED
DEC 29 2010

COGCC/Rifle Office

Company Williams Production RMT Company
Well Jolley KP 14-17
Field Kokopelli
County Garfield
State Colorado

Company Williams Production RMT Company
Well Jolley KP 14-17
Field Kokopelli
County Garfield
State Colorado

Other Services
None

Location: Surface: 614' FSL & 1975' FWL
Bottom hole: 1149' FSL & 658' FWL
SEC 17 TWP 6S RGE 91W
API #: 05-045-17680-00
Permanent Datum Ground Level Elevation 6290'
Log Measured From Kelly Bushing
Drilling Measured From Kelly Bushing
Elevation
K.B. 6316'
D.F.
G.L. 6290'

Date	November 9, 2010	
Run Number	One	
Depth Driller	7518'	
Depth Logger	7516'	
Bottom Logged Interval	7516'	
Top Log Interval	Surface	
Open Hole Size	Water	
Type Fluid		
Density / Viscosity		
Max. Recorded Temp.	198.5	
Estimated Cement Top		
Time Well Ready	0900	
Time Logger on Bottom	1130	
Equipment Number	Unit #1	
Location	Grand Junction	
Recorded By	Dale Daniels	
Witnessed By	Al Dunhoo	
Borehole Record		
Run Number	Bit	From To
Tubing Record		
Run Number	Size	Weight From To
Casing Record	Size	Wgt/Ft Top Bottom
Surface String	4 1/2"	11.6# Surface 7518'
Prot. String		
Production String		
Liner		

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for choosing DLD Pipe Recovery Services

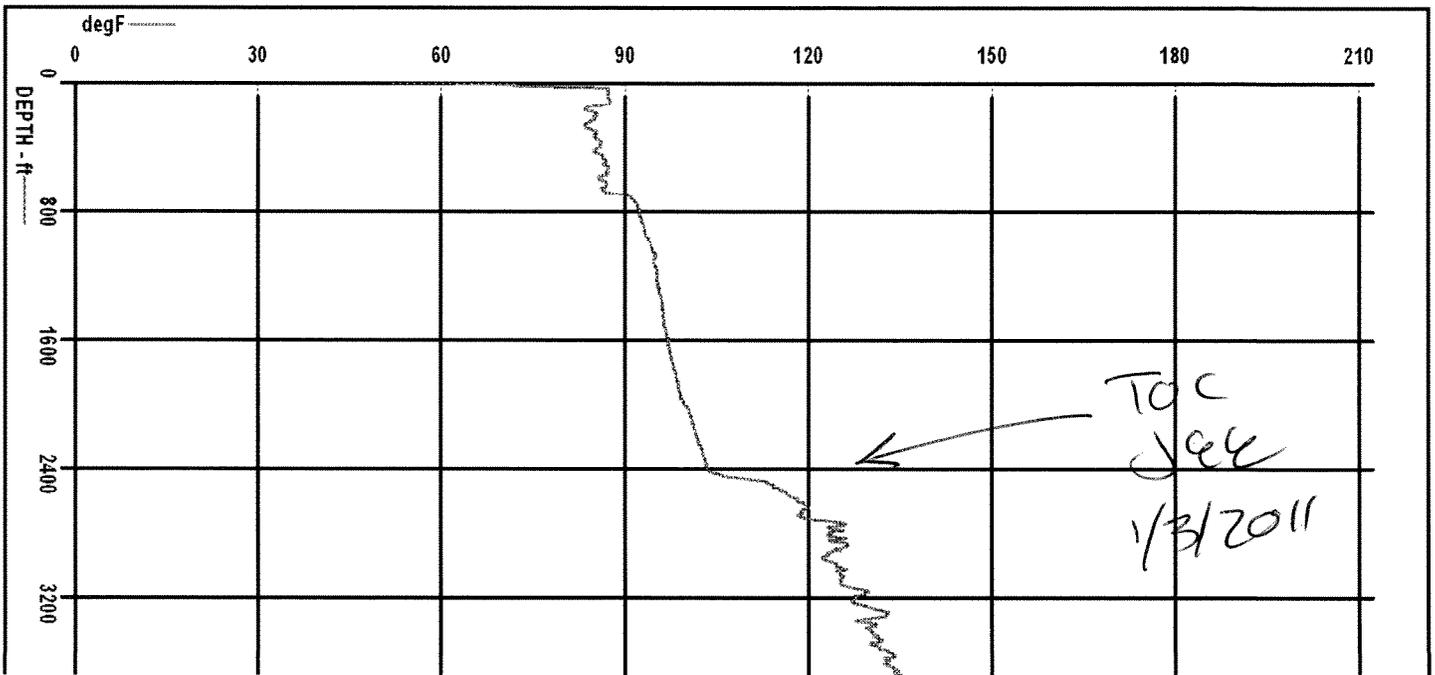
Crew: Adam Daniels

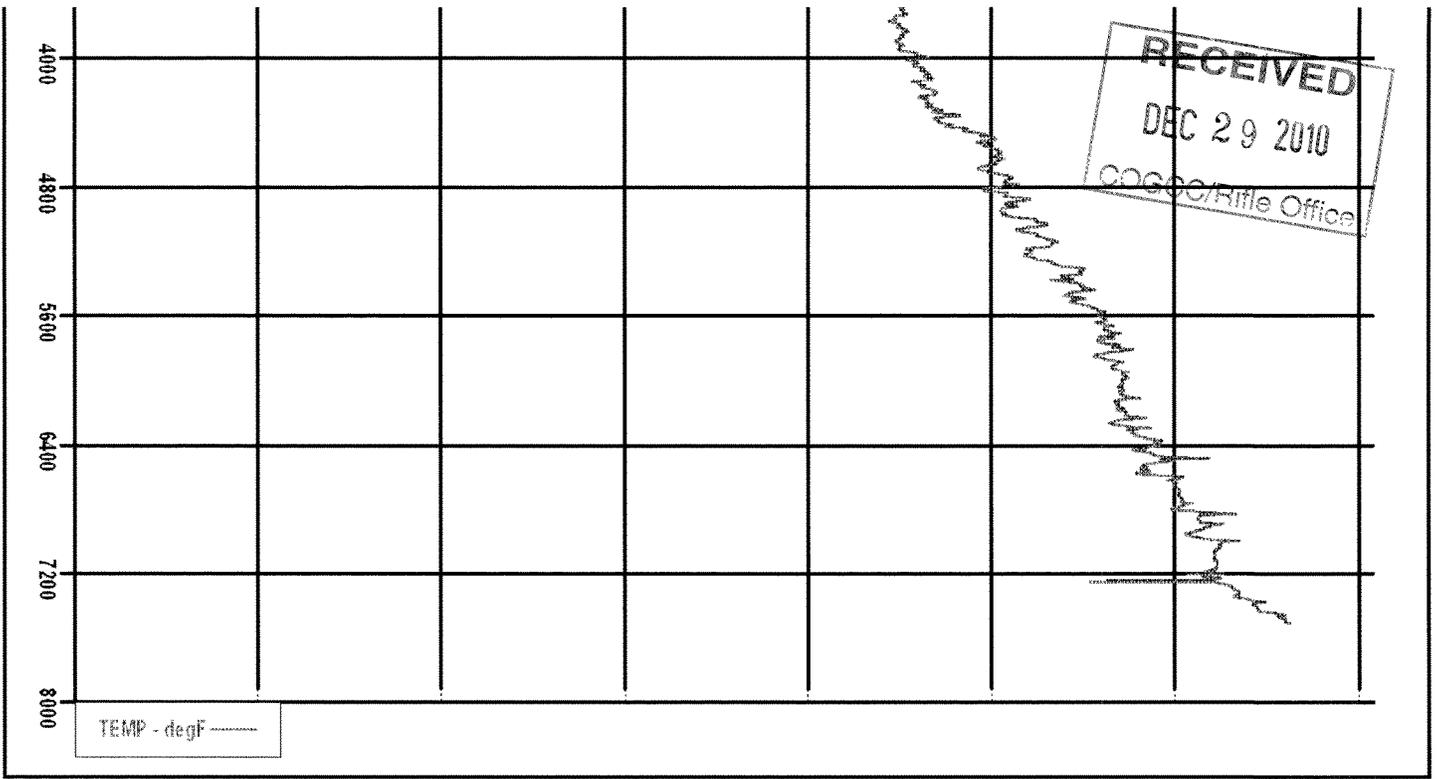
Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)

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			GR-Titan (IFA57-02) Titan Gamma Ray 1 11/16"	4.75	1.69	27.50
GR	2.71					
			TEMP-Titan169 (8115-168-52RT016-01) Titan 1 11/16" Temp tool	1.28	1.69	7.00
TEMP	0.17					

Dataset: williams.db: field/jolleykp1/run1/pass3
 Total Length: 6.03 ft
 Total Weight: 34.50 lb
 O.D.: 1.69 in

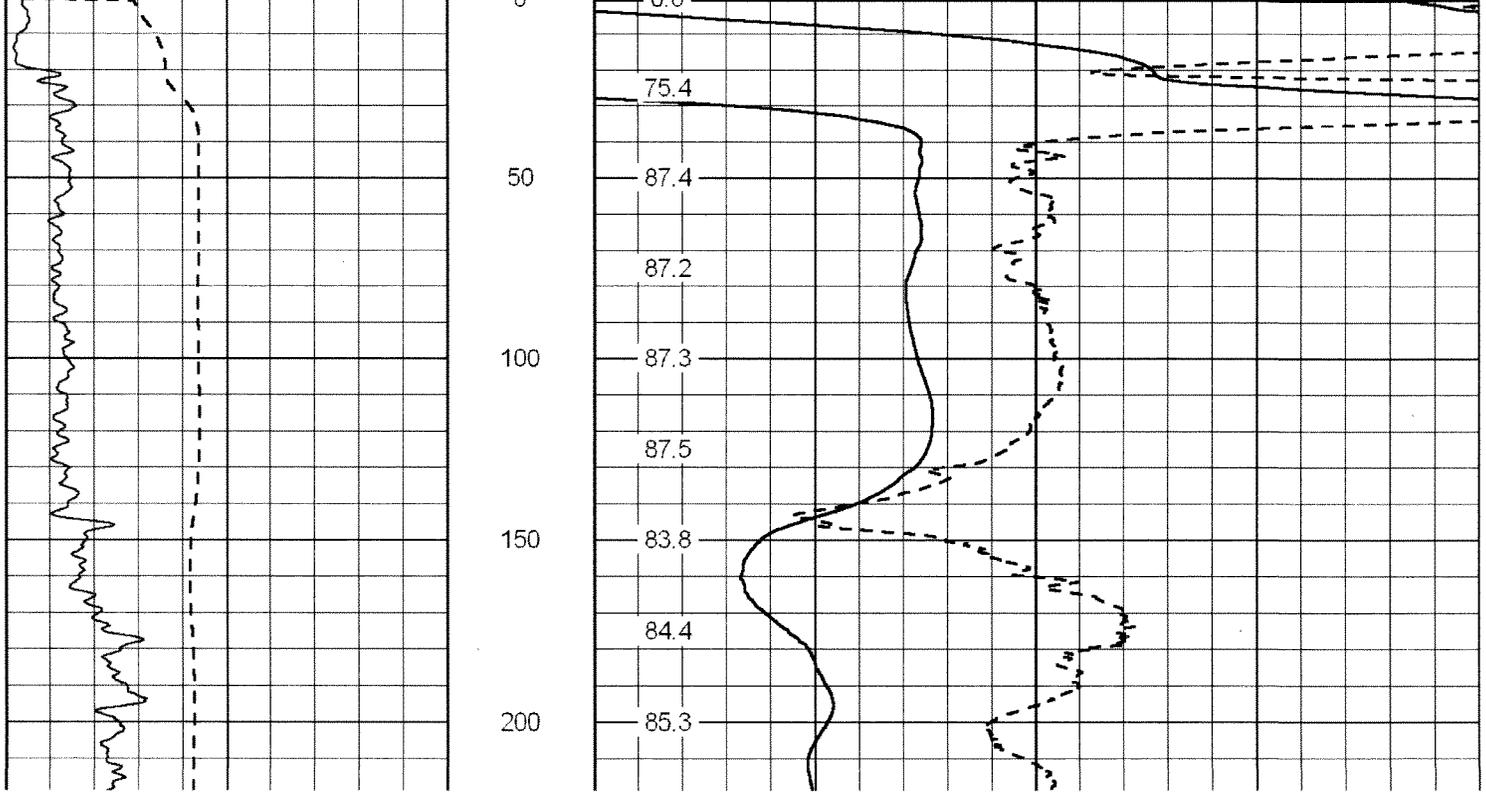




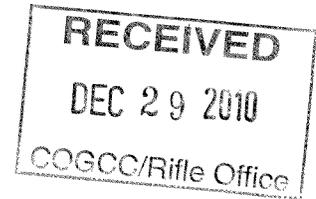
Database File: williams.db
 Dataset Pathname: jolleykp1/run1/pass3
 Presentation Format: temp
 Dataset Creation: Tue Nov 09 08:54:39 2010 by Log Std Casedhole 09061
 Charted by: Depth in Feet scaled 1:600

0	GR	200	80	TEMP (degF)	100
0	TEMP (degF)	200	-0.5	DTMP (degF)	0.5

		TEMP (degF)			



Bradenhead Pressure Summary



WELL: Jolley KP 14-17

LOCATION: SE/4 SW/4 SEC. 17 T6S-R91W 6TH PM

API#: 05-045-17680-00

TEMP. LOG RUN DATE: 11/09/10

TOP OF CEMENT: 2478'

TOP OF GAS: 5415'

BRADENHEAD PRESSURES (psig)

MONITOR PRESSURES FOR KP 14-17

DATE	HRS	PRESSURE	BBLS TO FILL
11/09/2010 09:30	6	0 PSI	0 BBLS
11/09/2010 15:30	12	0 PSI	0 BBLS
11/10/2010 03:30	24	0 PSI	0 BBLS
11/11/2010 03:30	48	0 PSI	0 BBLS
11/12/2010 03:30	72	0 PSI	3 BBLS

Williams Production RMT Co.
Jolley KP 14-17
Kokopelli Field
SHL 614' FSL 1975' FWL (SE/4 SW/4) BHL 1115' FSL 663' FWL (SW/4 SW/4)
Section 17-T6S-R91W 6th PM
Garfield County, Colorado

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Formation Tops
(Measured Depths)

