



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

RECEIVED

OCT 18 2010

COGCC

COGCC Operator Number: 28700

Name of Operator: ExxonMobil Oil Corporation

Address: P.O. Box 4358, CORP-MI-202

City: Houston

State: TX

Zip: 77210-4358

Contact Name & Telephone

Beatrice Sabala

No: 281-654-2685

Fax: 281 654-1940

24 hour notice required, contact:

Tel:

API Number: 05-103-07955-00

Well Name: Piceance Creek Unit

Well Number: 97W

T77-36G

Location (QtrQtr, Sec, Twp, Rng, Meridian): CSE, Sec. 36, T1S, R9W, 6th P.M.

County: Rio Blanco

Federal, Indian or State Lease Number: COD-053141

Field Name: Piceance Creek

Field Number: 68800

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram	X	
Cement Job Summary	X	
Wireline Job Summary		

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.91719

Longitude: 108.22365

GPS Data:

Date of Measurement: 12/12/09

PDOP Reading: 1.2

Instrument Operator's Name:

J. Mitchell

Reason for Abandonment: ☐ Dry☐ Production Sub-economic☒ Mechanical Problems☐ Other

Casing to be Pulled:

☐ Yes☒ No

Top of Casing Cement:

Fish in Hole:

☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing Leaks:

☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
WASATCH A	2964	3144	08/06/10	Cement and Retainer	2914

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12 1/4"	8 5/8"	24	1,048'	400	1,048'	Surface
Production	7 7/8"	4 1/2"	9.5	3,715'	250	3725	2900

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2914 with 139 sacks cmt on top. CIBP #2: Depth 1048 with 19 sacks cmt on top

NOTE: Two (2) sacks cement required on all CIBPs.

Set 64 sks cmt from 200 ft. to surface ft. in

☐ Casing☐ Open Hole☐ Annulus

Set sks cmt from ft. to ft. in

☐ Casing☐ Open Hole☐ Annulus

Set sks cmt from ft. to ft. in

☐ Casing☐ Open Hole☐ Annulus

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☐ Casing☐ Open Hole☐ Annulus

Set sks cmt from ft. to ft. in

☐ Casing☐ Open Hole☐ Annulus

Perforate and squeeze at 1,100' ft. with 325 sacks Leave at least 100 ft. in casing

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Set sacks half in, half out surface casing from ft. to ft.

Set sacks at surface

Cut four feet below ground level, weld on plate

Dry-Hole Marker: ☒ Yes ☐ No

Set sacks in rat hole

Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: none ft. of in. casing

Plugging date: 8/5/10

*Wireline Contractor:

*Cementing Contractor: Halliburton

Type of Cement and Additives Used:

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Beatrice Sabala

Email: beatrice.sabala@exxonmobil.com

Signed: Beatrice Sabala

Title: Technical Assistant

Date: 10/15/2010

OGCC Approved:

Title: EIT-3

Date: 12/13/2010

CONDITIONS OF APPROVAL, IF ANY: