

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2554940

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: HEATHER MITCHELL
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3070
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4070
City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-17648-00 6. County: GARFIELD
7. Well Name: N. Parachute Well Number: EF05A-22 D27A 5
8. Location: QtrQtr: NWNW Section: 27 Township: 5S Range: 95W Meridian: 6
Footage at surface: Distance: 580 feet Direction: FNL Distance: 187 feet Direction: FWL
As Drilled Latitude: 39.590446 As Drilled Longitude: -108.049296

GPS Data:

Data of Measurement: 09/22/2009 PDOP Reading: 5.0 GPS Instrument Operator's Name: MARIO PALLONE

** If directional footage

at Top of Prod. Zone Distance: 1658 feet Direction: FNL Distance: 663 feet Direction: FEL
Sec: 22 Twp: 5S Rng: 95W
at Bottom Hole Distance: 1638 feet Direction: FNL Distance: 627 feet Direction: FWL
Sec: 22 Twp: 5S Rng: 95W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 10/26/2009 13. Date TD: 02/13/2010 14. Date Casing Set or D&A: 02/17/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11500 TVD 10008 17 Plug Back Total Depth MD 11456 TVD 9958

18. Elevations GR 6303 KB 6325

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST, CBL, AND MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	26	16	48	120	120	0	120	CALC
SURF	12+1/4	9+5/8	36	1,837	403	0	1,837	CALC
1ST	8+3/4	4+1/2	11.6	11,484	1,566	6,142	11,484	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	7,771	11,381	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,381	11,500	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HEATHER MITCHELL

Title: REGULATORY ANALYST Date: 5/26/2010 Email: HEATHER.MITCHELL@ENCANA.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 1/7/2011

Attachment Check List

Att Doc Num	Name
2554939	DIRECTIONAL SURVEY
2554940	FORM 5 SUBMITTED
2556781	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)