

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400117591

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31352-00 6. County: WELD
7. Well Name: KERR-MCGEE Well Number: 19-3
8. Location: QtrQtr: NWSW Section: 3 Township: 1N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>		
Treatment Date: <u>09/16/2010</u>		Date of First Production this formation: <u>12/06/2010</u>		
Perforations	Top: <u>8280</u>	Bottom: <u>8305</u>	No. Holes: <u>75</u>	Hole size: <u>38/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
<u>Frac J-Sand down 4-1/2" Csg w/ 148,596 gal Slickwater w/ 115,140# 40/70, 4,000# SB Excel.</u>				
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Test Information:				
Date: <u>12/15/2010</u>	Hours: <u>24</u>	Bbls oil: <u>95</u>	Mcf Gas: <u>182</u>	Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>95</u>	Mcf Gas: <u>182</u>	Bbls H2O: <u>0</u> GOR: <u>1916</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>2600</u>	Tubing PSI: <u></u>	Choke Size: <u>10/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u></u>	API Gravity Oil: <u>51</u>	
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>	
Reason for Non-Production: <u></u>				
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>				
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>				

FORMATION: NIOBRARA-CODELL	Status: PRODUCING
----------------------------	-------------------

Treatment Date: 10/25/2010 Date of First Production this formation: 12/06/2010

Perforations	Top:	7524	Bottom:	7722	No. Holes:	116	Hole size:	38/100
--------------	------	------	---------	------	------------	-----	------------	--------

Provide a brief summary of the formation treatment: Open Hole: ☐

NB Perf 7524-7722 Holes 56 Size 0.42 CD Perf 7838-7858 Holes 60 Size 0.38
Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 248,598 gal Slickwater w/ 200,020# 40/70, 4,000# SB Excel
Frac Codell down 4-1/2" Csg w/ 197,064 gal Slickwater w/ 150,660# 40/70, 4,000# SB Excel

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date:	12/15/2010	Hours:	24	Bbls oil:	0	Mcf Gas:	0	Bbls H2O:	0
-------	------------	--------	----	-----------	---	----------	---	-----------	---

Calculated 24 hour rate:	Bbls oil:	0	Mcf Gas:	0	Bbls H2O:	0	GOR:	0
--------------------------	-----------	---	----------	---	-----------	---	------	---

Test Method: FLOWING	Casing PSI: 2600	Tubing PSI:	Choke Size: 10/64
----------------------	------------------	-------------	-------------------

Gas Disposition:	SOLD	Gas Type:	WET	BTU Gas:	API Gravity Oil:	51
------------------	------	-----------	-----	----------	------------------	----

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 12/17/2010 Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David G. Nesline Director of COGCC Date: 1/7/2011

Attachment Check List

Att Doc Num	Name
400117591	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)