

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400100687

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31409-00 6. County: WELD
7. Well Name: BALLINGER Well Number: 31-18
8. Location: QtrQtr: SWNW Section: 18 Township: 3N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>09/03/2010</u>	Date of First Production this formation: <u>09/22/2010</u>
Perforations Top: <u>7110</u> Bottom: <u>7388</u>	No. Holes: <u>110</u> Hole size: <u>42/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
NBRR Perf 7110-7254 Holes 62 Size 0.42 CODL Perf 7380-7388 Holes 48 Size 0.42 Frac NBRR w/ 250 gal 15% HCl & 246,459 gal SW & 201,600# 40/70 sand & 18,327# 20/40 sand & 8,000# SB Excel. Frac CODL w/ 121,600 gal pHaser & 203,193# 20/40 sand.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>10/21/2010</u> Hours: <u>24</u> Bbls oil: <u>12</u> Mcf Gas: <u>71</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate: Bbls oil: <u>12</u> Mcf Gas: <u>71</u> Bbls H2O: <u>0</u> GOR: <u>5917</u>	
Test Method: <u>FLOWING</u> Casing PSI: <u>1676</u> Tubing PSI: <u>867</u> Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1272</u> API Gravity Oil: <u>46</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7347</u> Tbg setting date: <u>10/05/2010</u> Packer Depth: _____	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 10/25/2010 Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/7/2011

Attachment Check List

Att Doc Num	Name
400100687	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)