

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400116827

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31406-00 6. County: WELD
7. Well Name: KERR-MCGEE Well Number: 14-3
8. Location: QtrQtr: NWSW Section: 3 Township: 1N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING
Treatment Date: 09/24/2010 Date of First Production this formation: 12/03/2010
Perforations Top: 8388 Bottom: 8406 No. Holes: 54 Hole size: 42/100
Provide a brief summary of the formation treatment: Open Hole:
Frac J-Sand down 4-1/2" Csg w/ 161,238 gal Slickwater w/ 159,020# 40/70, 4,000# SB Excel
This formation is commingled with another formation: Yes No
Test Information:
Date: 12/14/2010 Hours: 24 Bbls oil: 104 Mcf Gas: 229 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 104 Mcf Gas: 229 Bbls H2O: 0 GOR: 2202
Test Method: FLOWING Casing PSI: 2600 Tubing PSI: _____ Choke Size: 10/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: _____ API Gravity Oil: 51
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/01/2010 Date of First Production this formation: 12/03/2010

Perforations Top: 7702 Bottom: 7962 No. Holes: 122 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NB Perf 7702-7814 Holes 62 Size 0.38 CD Perf 7942-7962 Holes 60 Size 0.38
Frac Niobrara B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 249,522 gal Slickwater w/ 201,560# 40/70, 4,000# SB Excel.
Frac Codell down 4-1/2" Csg w/ 207,228 gal Slickwater w/ 150,200# 40/70, 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/14/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2600 Tubing PSI: _____ Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: _____ API Gravity Oil: 51

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 12/15/2010 Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 1/6/2011

Attachment Check List

Att Doc Num	Name
400116827	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)