

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071
2. Name of Operator: Bill Barrett Corporation
3. Address: 1099 18th Street, Suite 2300
4. Contact Name: Brady Riley
5. API Number: 05-045-19629
6. Well/Facility Name: GGU Federal
7. Well/Facility Number: 34D-29-691
8. Location: NWSE, Sec. 29 T6S, R91W, 6th PM
9. County: Garfield
10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:
Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley Date: 11/17/10 Email: briley@billbarrettcorp.com
Print Name: Brady Riley Title: Permit Analyst

COGCC Approved: [Signature] Title: FIT III Date: 12/22/10
CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
DEC 13 2010
COGCC/Rifle Office

1. OGCC Operator Number: 10071	API Number: 05-045-19629
2. Name of Operator: Bill Barrett Corporation	OGCC Facility ID #
3. Well/Facility Name: GGU Federal	Well/Facility Number: 34D-29-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL → TOC = ~2912'

AS-BUILT WELLBORE SCHEMATIC

TEMPERATURE SURVEY → TOC = ~2915'

BRADENHEAD PRESSURE SUMMARY ↷ ALL = ∅

OGCC COGCC 12/22/10

Well Name: GGU Federal 34D-29-691	BILL BARRETT CORPORATION
SHL: NWSE, Sec. 29 T6S, R91W, 6th PM	date updated 11/17/2010
	updated by Brady Riley
05-045-19629	

Top of lead @ surface

9.625", 36 lb/A, J/K-55

12-1/4" Bore

SPUD 8/26/2010
TD 9/21/2010

set @ 788

Measurds 3496 MD 3431 TVD

Top of tail cement @ 2920 MD 2868 TVD

Top of Gas 4709 MD 4617 TVD

Cementing Program:

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 1020 sks

Rollins 7067 MD 6974 TVD

4.5", 11.6 lb/ft, I 80

set @ 7380

NOT TO SCALE

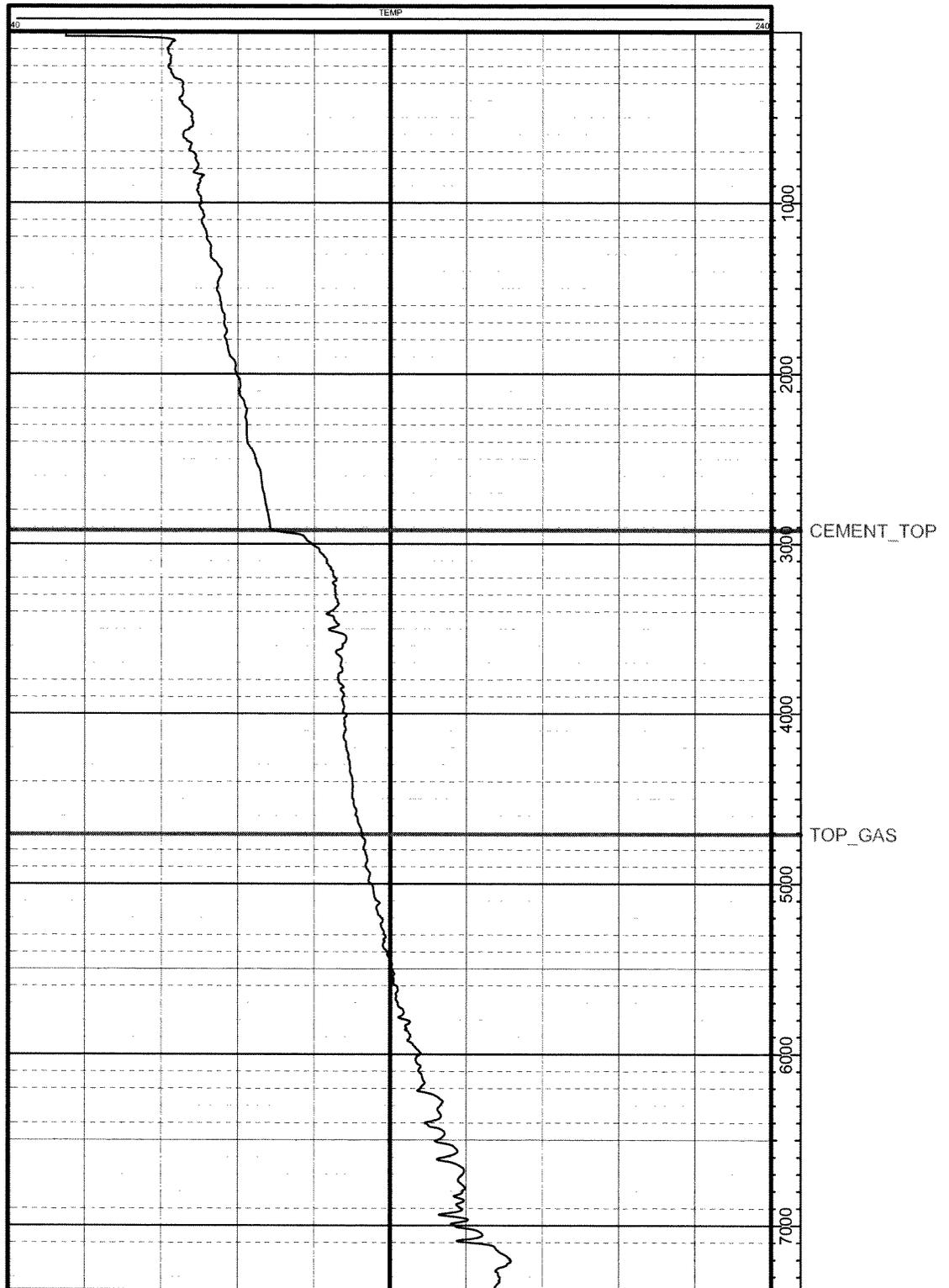
RECEIVED

DEC 13 2010

COGCC/Rifle Office

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DEC 13 2010
COGCC/Rifle Office

GGU Federal
34D-29-691
T6S R91W S29
05045196290000



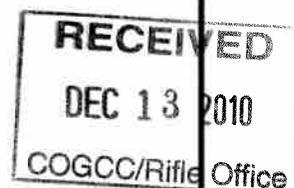
HS-1

PETRA 10/15/2010 9:50:49 AM (TEMP-CBL-FM TOPS one page.CST)

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: GGU Federal 34D-29-691
Pad: MDP #15
API No: 05-045-19629
Document No: 400055546



Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 10/14/2010
Plug Bumped: 1700 hrs, 10/14/2010
Casing Slips Set: 1800 hrs, 10/14/2010
WOC Time: 5 hrs
Temp. Log Run: 2230 hrs, 10/14/2010

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~2920' MD; Estimated Top of Gas: 4709' MD.