

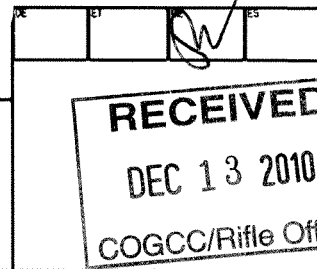


01241880



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 10071	4. Contact Name: Brady Riley	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: (303) 312-8115	
3. Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80202	Fax: (303) 291-0420	
5. API Number 05-045-19629	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: GGU Federal	7. Well/Facility Number 34D-29-691	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley

Date: 11/17/10

Email: briley@billbarrettcorp.com

Print Name: Brady Riley

Title: Permit Analyst

COGCC Approved: [Signature]

Title:

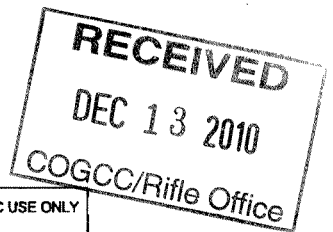
EIT III

Date:

12/22/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071 API Number: 05-045-19629
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #
3. Well/Facility Name: GGU Federal Well/Facility Number: 34D-29-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL → TOC = ~2912'

AS-BUILT WELLBORE SCHEMATIC

TEMPERATURE SURVEY → TOC = ~2915'

BRADENHEAD PRESSURE SUMMARY → ALL = Ø

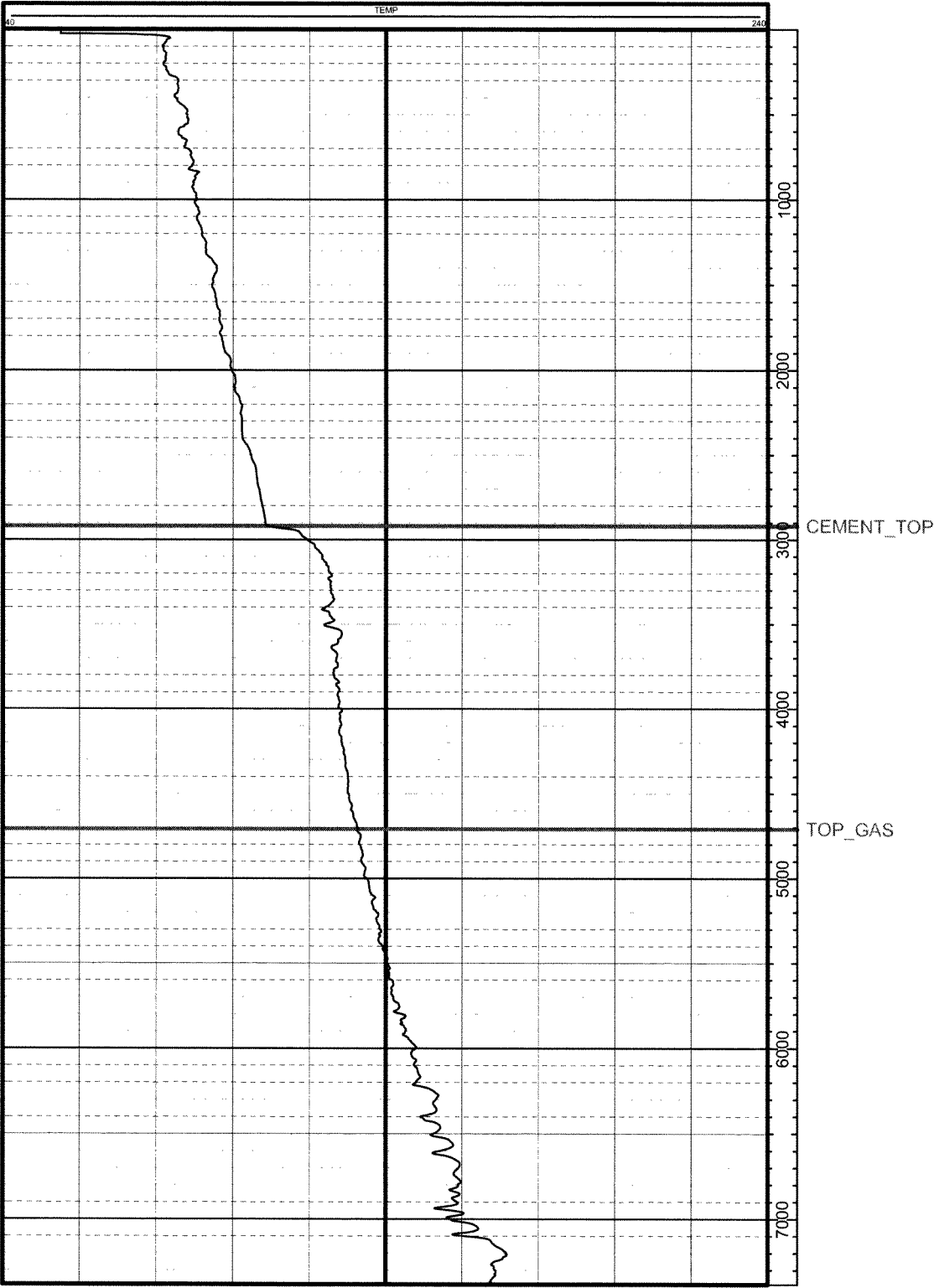
OGCC COGCC 12/22/10

Well Name: GGU Federal 34D-29-691		BILL BARRETT CORPORATION	
SHL: NWSE, Sec. 29 T6S, R91W, 6th PM		date updated	11/17/2010
		updated by	Brady Riley
05-045-19629			
Top of lead lg surface		SPUD 8/26/2010	
9.625", 36 lb/ft, J/K-SS		TD 9/21/2010	
		set @ 788	
Meanverts 3496 MD 3431 TVD		Top of tail cement @ 2920 MD 2868 TVD	
Top of Gas 4709 MD 4617 TVD			
<div>Cementing Program: Surface: Lead: 120 sks Tail: 120 sks Production: Tail: 1020 sks</div>			
Rollins 7067 MD 6974 TVD			
4.5", 11.6 lb/ft, I 80		set @ 7380	
NOT TO SCALE			

RECEIVED
DEC 13 2010
COGCC/Rifle Office

RECEIVED
DEC 13 2010
COGCC/Rifle Office

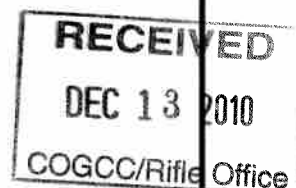
GGU Federal
34D-29-691
T6S R91W S29
05045196290000



BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: GGU Federal 34D-29-691
Pad: MDP #15
API No: 05-045-19629
Document No: 400055546



Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 10/14/2010
Plug Bumped: 1700 hrs, 10/14/2010

Casing Slips Set: 1800 hrs, 10/14/2010

WOC Time: 5 hrs
Temp. Log Run: 2230 hrs, 10/14/2010

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~2920' MD; Estimated Top of Gas: 4709' MD.