

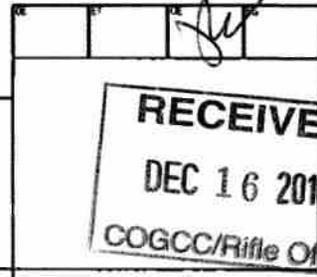


Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Brady Riley</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Bill Barrett Corporation</u>	Phone: <u>(303) 312-8115</u>	
3. Address: <u>1099 18th Street, Suite 2300</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>(303) 291-0420</u>	
5. API Number <u>05-045-19627</u>	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: <u>GGU Federal</u>	7. Well/Facility Number <u>34B-29-691</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NWSE, Sec. 29 T6S, R91W, 6th PM</u>		Surface Eqmpt Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Mamm Creek</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other <input checked="" type="checkbox"/>

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer attach directional survey

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration
<u> </u>				

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From:
To:
Effective Date:

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Request to Complete</u>	for Spills and Releases

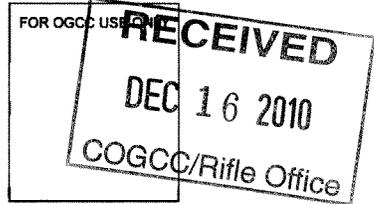
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley Date: 11/17/10 Email: briley@billbarrettcorp.com
Print Name: Brady Riley Title: Permit Analyst

COGCC Approved: [Signature] Title: EIT III Date: 12/21/10

CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 10071	API Number: 05-045-19627
2. Name of Operator: Bill Barrett Corporation	OGCC Facility ID #
3. Well/Facility Name: GGU Federal	Well/Facility Number: 34B-29-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL → TOC @ ~ 2700'

AS-BUILT WELLBORE SCHEMATIC

TEMPERATURE SURVEY → real close ↑

BRADENHEAD PRESSURE SUMMARY → all = 0

JK, COGCC, 12/21/10

Well Name: GGU Federal 34B-29-591	BILL BARRETT CORPORATION
SHL: NWSE, Sec. 29 T6S, R91W, 6th PM	date updated 11/17/2010
	updated by Brady Riley
05-045-19627	

Top of lead in surface

9.625", 36 lb/R, J/K-55

12-1/4" Hole

SPUD 8/26/2010

TD 9/21/2010

set @ 789

Measures 3522 MD 3379 TVD

Top of tail cement @ 2700 MD 2626 TVD

Top of Gas 4817 MD 4610 TVD

Cementing Program:

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

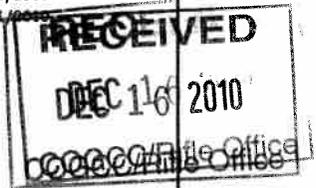
Tail: 1000 sks

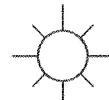
Rollins 7172 MD 6962 TVD

4.5", 11.6 lb/R, I-80

set @ 7474

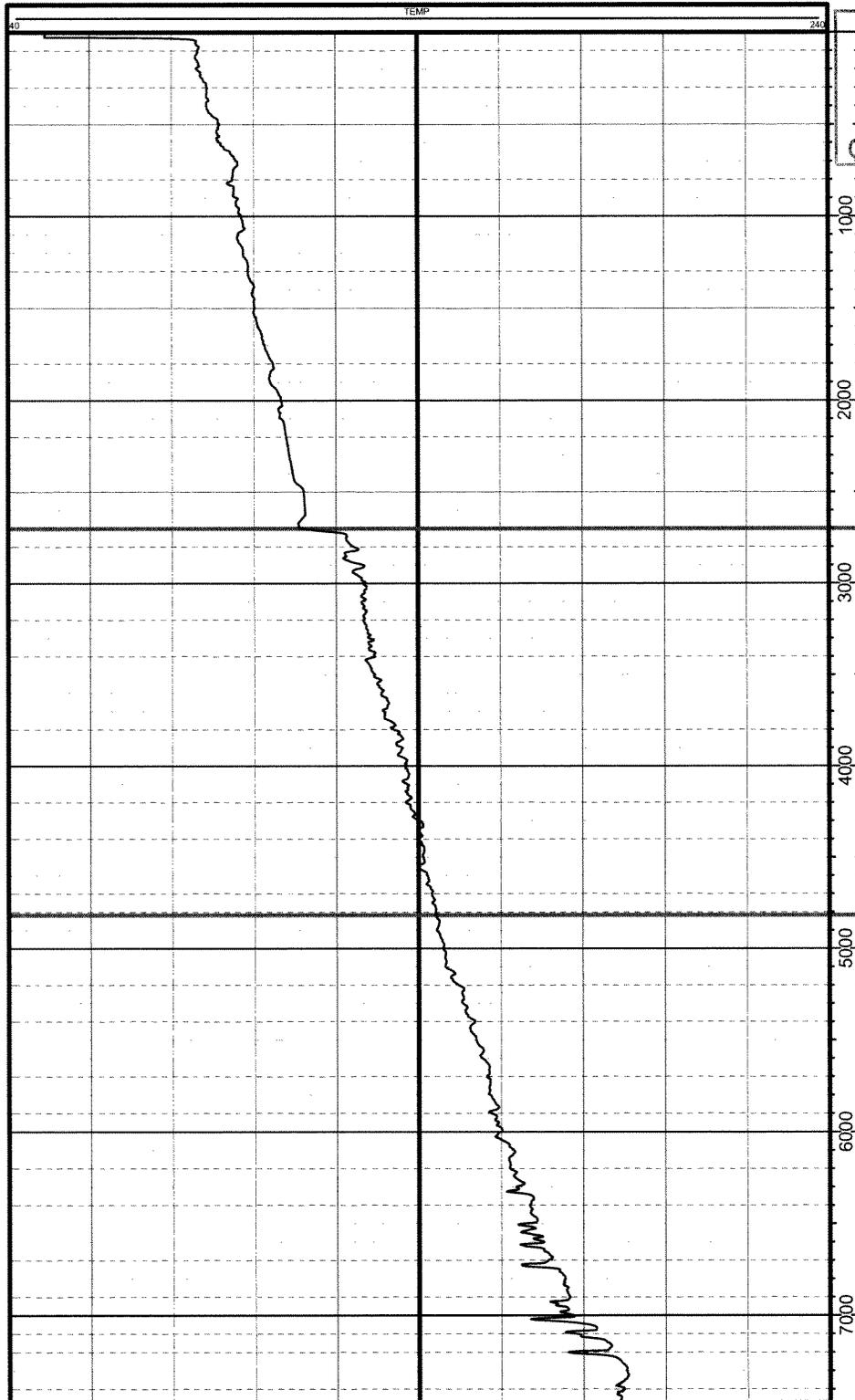
NOT TO SCALE





GGU Federal
34B-29-691
T6S R91W S29
05045196270000

RECEIVED
DEC 16 2010
COGCC/Rifle Office



HS-1

PETRA 10/21/2010 8:03:37 AM (TEMP-CBL-FM TOPS one page.CST)

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: GGU Federal 34B-29-691
Pad: MDP #15
API No: 05-045-19627
Document No: 400055526

RECEIVED
DEC 16 2010
COGCC/Rifle Office

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 10/20/2010
Plug Bumped: 2330 hrs, 10/20/2010
Casing Slips Set: 0200 hrs, 10/21/2010
WOC Time: 4 hrs
Temp. Log Run: 0430 hrs, 10/21/2010

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~2700' MD; Estimated Top of Gas: 4817' MD.