

FORM  
4  
Rev 12/05

State of Colo

Oil and Gas Conservator

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

DEC 16 2010

COGCC/Rifle Office

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: 10071  
 2. Name of Operator: Bill Barrett Corporation  
 3. Address: 1099 18th Street, Suite 2300  
 City: Denver State: CO Zip: 80202  
 4. Contact Name: Brady Riley  
 Phone: (303) 312-8115  
 Fax: (303) 291-0420  
 5. API Number 05-045-19626 OGCC Facility ID Number  
 6. Well/Facility Name: GGU Federal 7. Well/Facility Number 428-29-691  
 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM  
 9. County: Garfield 10. Field Name: Mamm Creek  
 11. Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	X	
Other		X

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL	FEL/FWL
Change of Surface Footage from Exterior Section Lines:		
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer  
 Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
 Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No \_\_\_\_\_  
 Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ CHANGE SPACING UNIT  
 Formation \_\_\_\_\_ Formation Code \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_

☐ Remove from surface bond  
 Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME NUMBER

From: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection: \_\_\_\_\_

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date: \_\_\_\_\_

☐ Report of Work Done

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Request to Complete

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_

Date: 11/17/10

Email: briley@billbarrettcorp.com

Print Name: Brady Riley

Title: Permit Analyst

COGCC Approved: \_\_\_\_\_

Title: EIT/III

Date: 12/21/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10071 API Number: 05-045-19626
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #
3. Well/Facility Name: GGU Federal Well/Facility Number: 42B-29-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL   $TOC \approx 2880'$

AS-BUILT WELLBORE SCHEMATIC

TEMPERATURE SURVEY  $\rightarrow TOC \approx < 2700' \pm$

BRADENHEAD PRESSURE SUMMARY  $-all = \emptyset$

JSK, COGCC 12/21/2010

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** GGU Federal 42B-29-691  
**Pad:** MDP #15  
**API No:** 05-045-19626  
**Document No:** 400055564

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 11/4/2010  
**Plug Bumped:** 1030 hrs, 11/4/2010  
**Casing Slips Set:** 1400 hrs, 11/4/2010  
**WOC Time:** 4.5 hrs  
**Temp. Log Run:** 1800 hrs, 11/4/2010

**Bradenhead Pressures**

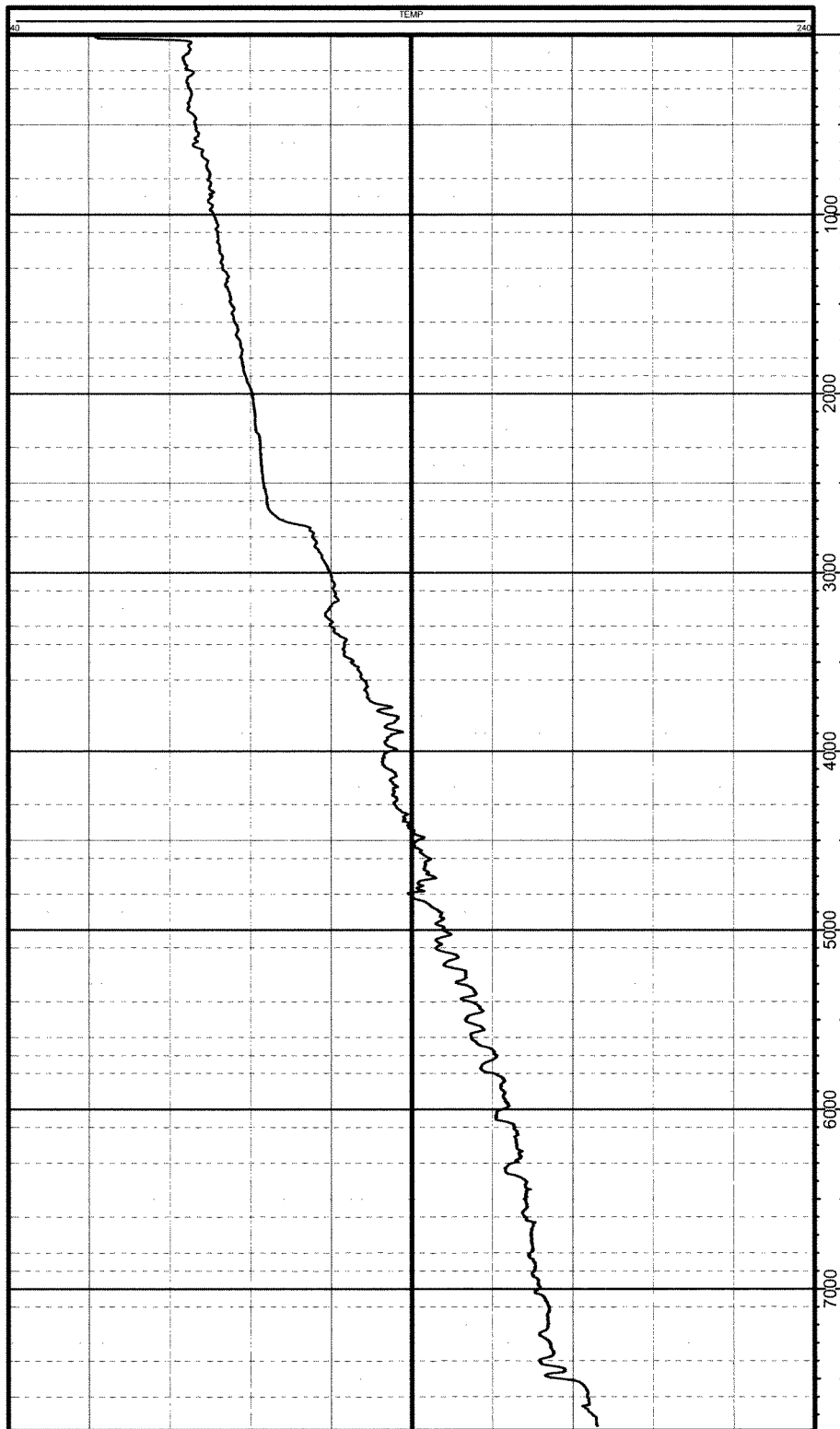
<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~2700' MD; Estimated Top of Gas: 4874' MD.

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COGCC/Rifle Office

GGU Federal  
42B-29-691  
T6S R91W S29  
05045196260000



HS=1

PETRA 11/5/2010 8:52:39 AM (temperature-one page.CST)

Well Name:		OGU Federal 42B-29-691		BILL BARRETT CORPORATION	
SHL:		NWSE, Sec. 29 T6S, R91W, 6th PM		date updated 11/17/2010	
				updated by Brady Riley	
05-045-19626					
<div>Top of lead is surface</div> <div>9.625", 36 lb/ft. J/K-55</div> <div>Measurde 3395 MD 3076 TVD</div> <div>Top of Gas 4874 MD 4361 TVD</div> <div><div>Cementing Program: Surface: Lead: 120 sks Tail: 120 sks Production: Tail: 990 sks</div></div> <div>Rollins 7497 MD 6975 TVD</div> <div>4.5", 11.6 lb/ft. I-80</div> <div>NOT TO SCALE</div>					
<div>12-1/4" Hole</div> <div>SPUD 9/5/2010 TD 9/21/2010</div> <div>set @ 836</div> <div>Top of tail cement @ 2700 MD 2511 TVD</div> <div>set @ 7790</div>					

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