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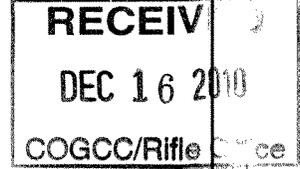
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 10071
2. Name of Operator: Bill Barrett Corporation
3. Address: 1099 18th Street, Suite 2300
4. Contact Name: Brady Riley
5. API Number: 05-045-19618
6. Well/Facility Name: GGU Fed
7. Well/Facility Number: 43A-29-691
8. Location: NWSE, Sec. 29 T6S, R91W, 6th PM
9. County: Garfield
10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:
Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other checkboxes.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley Date: 11/17/10 Email: briley@billbarrettcorp.com
Print Name: Brady Riley Title: Permit Analyst

COGCC Approved: [Signature] Title: EIT III Date: 12/20/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



RECEIVED  
DEC 16 2010  
COGCC/Rifle Office

1. OGCC Operator Number: 10071	API Number: 05-045-19618
2. Name of Operator: Bill Barrett Corporation	OGCC Facility ID #
3. Well/Facility Name: GGU Fed	Well/Facility Number: 43A-29-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL  $\rightarrow$  TOC = 2750'

AS-BUILT WELLBORE SCHEMATIC

TEMPERATURE SURVEY  $\rightarrow$  TOC  $\approx$  ~~2800'~~ 2720'

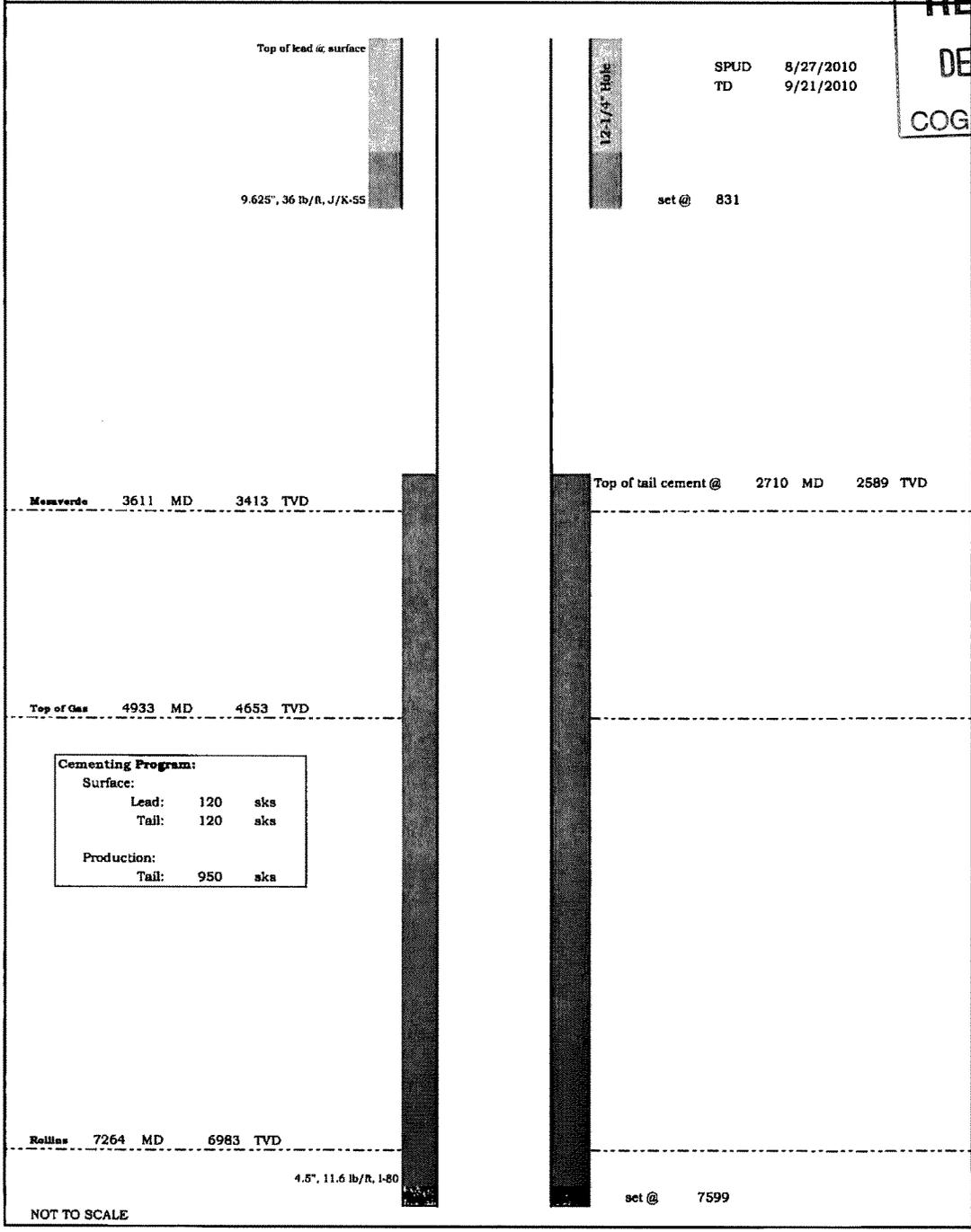
BRADENHEAD PRESSURE SUMMARY

JSK, COGCC, 12/20/10

Well Name:	GGU Federal 43A-29-691	BILL BARRETT CORPORATION
SHL:	NWSE, Sec. 29 T6S, R91W, 6th PM	date updated 11/17/2010
		updated by Brady Riley

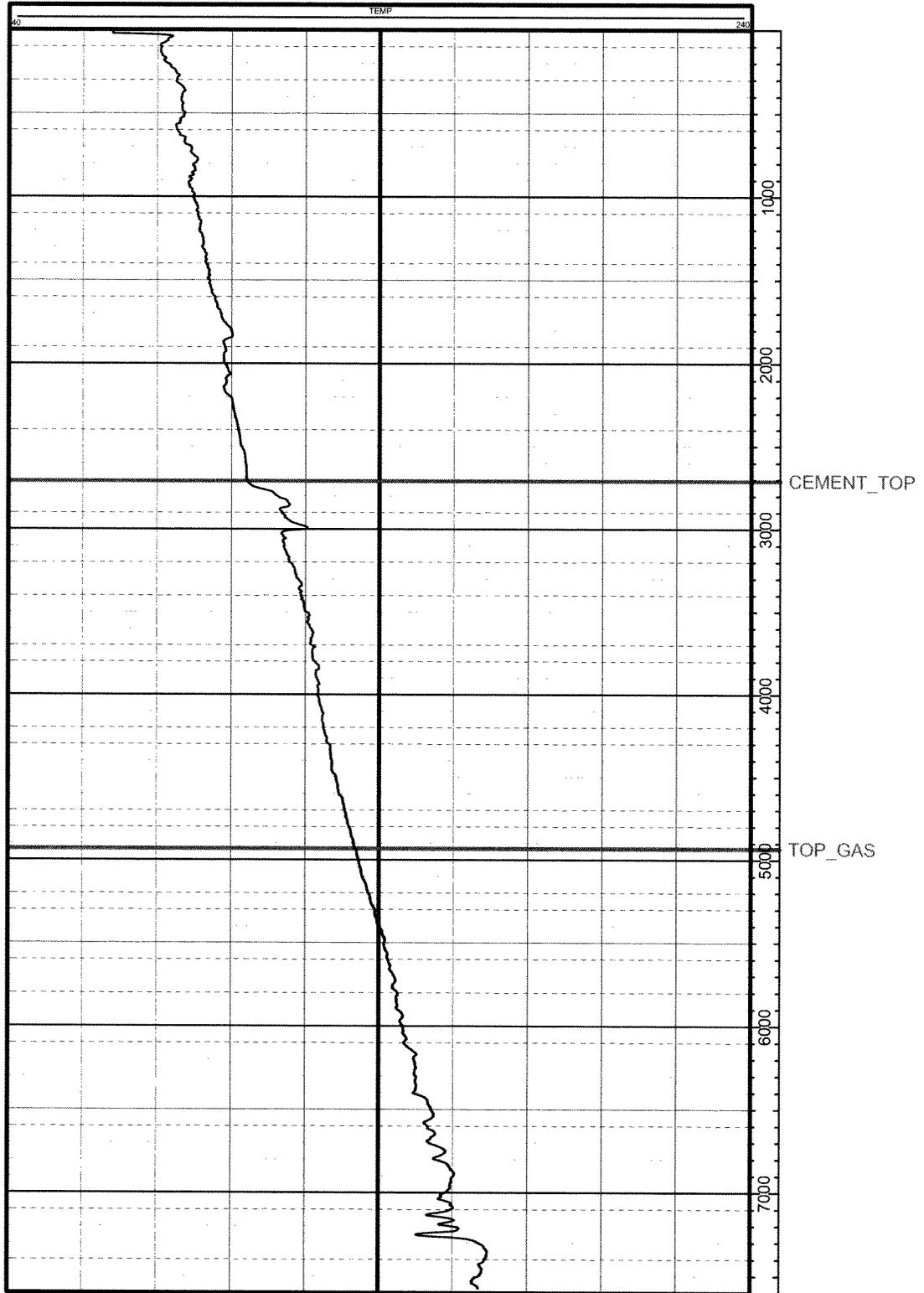
05-045-19618

**RECEIVED**  
**DEC 16 2010**  
 COGCC/Rifle Office



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DEC 16 2010  
COGCC/Rifle Office

GGU Federal  
43A-29-691  
T6S R91W S29  
05045196180000



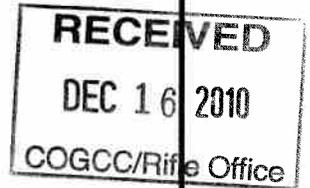
HS-1

PETRA 9/23/2010 8:13:10 AM

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** GGU Federal 43A-29-691  
**Pad:** MDP #15  
**API No:** 05-045-19618  
**Document No:** 400055606



**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 9/22/2010  
**Plug Bumped:** 1230 hrs, 9/22/2010  
**Casing Slips Set:** 1330 hrs, 9/22/2010  
**WOC Time:** 4 hrs  
**Temp. Log Run:** 1800 hrs, 9/22/2010

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~2710' MD; Estimated Top of Gas: 4933' MD.