

FORM  
4  
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 601, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



01241872



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

DEC 16 2010

COGCC/Rifle Office

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number: 10071	4. Contact Name Brady Riley	<table border="1"> <tr> <td>Survey Plat</td> <td></td> <td></td> </tr> <tr> <td>Directional Survey</td> <td></td> <td></td> </tr> <tr> <td>Surface Eqpm Diagram</td> <td></td> <td></td> </tr> <tr> <td>Technical Info Page</td> <td>X</td> <td></td> </tr> <tr> <td>Other</td> <td>X</td> <td></td> </tr> </table>	Survey Plat			Directional Survey			Surface Eqpm Diagram			Technical Info Page	X		Other	X	
Survey Plat																	
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Surface Eqpm Diagram																	
Technical Info Page	X																
Other	X																
2. Name of Operator: Bill Barrett Corporation	Phone: (303) 312-8115																
3. Address: 1099 18th Street, Suite 2300	Fax: (303) 291-0420																
City: Denver State: CO Zip: 80202																	
5. API Number 05-045-19618	OGCC Facility ID Number																
6. Well/Facility Name: GGU Fed	7. Well/Facility Number 43A-29-691																
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM																	
9. County: Garfield	10. Field Name: Mamm Creek																
11. Federal, Indian or State Lease Number:																	

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ CHANGE SPACING UNIT

Formation \_\_\_\_\_ Formation Code \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection: \_\_\_\_\_

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used \_\_\_\_\_ Cementing tool setting/perf depth \_\_\_\_\_ Cement volume \_\_\_\_\_ Cement top \_\_\_\_\_ Cement bottom \_\_\_\_\_ Date \_\_\_\_\_

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date: \_\_\_\_\_

☐ Report of Work Done

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Request to Complete

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley

Date: 11/17/10

Email: briley@billbarrettcorp.com

Print Name: Brady Riley

Title: Permit Analyst

COGCC Approved: [Signature]Title: EIT IIIDate: 12/20/10

CONDITIONS OF APPROVAL, IF ANY:

**TECHNICAL INFORMATION PAGE**

FOR COGCC USE ONLY

**RECEIVED**  
DEC 16 2010  
COGCC/Rifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-19618  
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID # \_\_\_\_\_  
3. Well/Facility Name: GGU Fed Well/Facility Number: 43A-29-691  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

**Attachments:**

CBL

### AS-BUILT WELLBORE SCHEMATIC

## TEMPERATURE SURVEY

### BRADENHEAD PRESSURE SUMMARY

15K, 10GCC, 12/20/10

Well Name:		GGU Federal 43A-29-691		BILL BARRETT CORPORATION	
SHL:		NWSE, Sec. 29 T6S, R91W, 6th PM		date updated 11/17/2010	
				updated by Brady Riley	
05-045-19618					
<div>Top of lead &amp; surface</div> <div>9.625", 36 lb/r, J/K-55</div> <div>Memverde 3611 MD 3413 TVD</div> <div>Top of Gas 4933 MD 4653 TVD</div> <div><div>Cementing Program:<div>Surface:<div>Lead: 120 sks</div><div>Tail: 120 sks</div></div><div>Production:<div>Tail: 950 sks</div></div></div></div> <div>Rollins 7264 MD 6983 TVD</div> <div>4.5", 11.6 lb/r, 1-80</div> <div>NOT TO SCALE</div>					
		<div>12-1/4" Hole</div> <div>set @ 831</div> <div>Top of tail cement @ 2710 MD 2589 TVD</div> <div>set @ 7599</div>		<div>SPUD 8/27/2010</div> <div>TD 9/21/2010</div>	

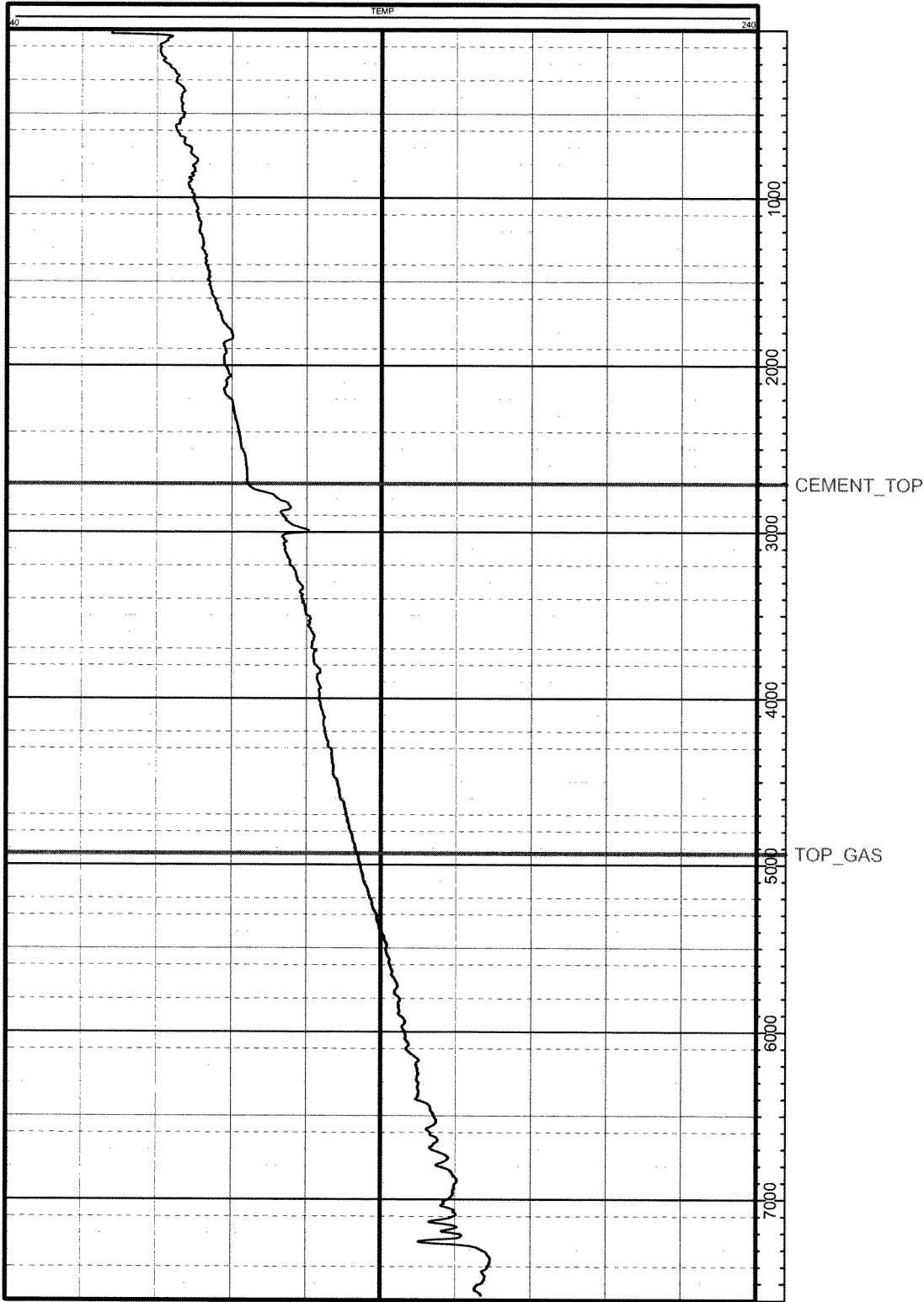
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GGU Federal  
43A-29-691  
T6S R91W S29  
05045196180000



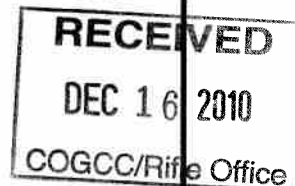
HS=1

PETRA 9/23/2010 8:13:10 AM

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** GGU Federal 43A-29-691  
**Pad:** MDP #15  
**API No:** 05-045-19618  
**Document No:** 400055606



**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 9/22/2010  
**Plug Bumped:** 1230 hrs, 9/22/2010  
**Casing Slips Set:** 1330 hrs, 9/22/2010  
**WOC Time:** 4 hrs  
**Temp. Log Run:** 1800 hrs, 9/22/2010

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~2710' MD; Estimated Top of Gas: 4933' MD.