

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



01241873



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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COGCC/Rifle Office

1. OGCC Operator Number: 10071	4. Contact Name: Brady Riley	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Bill Barrett Corporation	Phone: (303) 312-8115	
3. Address: 1099 18th Street, Suite 2300	Fax: (303) 291-0420	
City: Denver State: CO Zip: 80202		
5. API Number 05-045-19620	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: GGU Federal	7. Well/Facility Number 42A-29-691	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley

Date: 11/17/10

Email: briley@billbarrettcorp.com

Print Name: Brady Riley

Title: Permit Analyst

COGCC Approved: [Signature]Title: [Signature]

Date: 12/20/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071 API Number: 05-045-19620
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #
3. Well/Facility Name: GGU Federal Well/Facility Number: 42A-29-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL

→ TOC = 3470'

AS-BUILT WELLBORE SCHEMATIC

TEMPERATURE SURVEY

→ TOC ≈ 3460'

BRADENHEAD PRESSURE SUMMARY

- 911 Ø.

JSK, COGCC, 12/20/10

Well Name:		OGU Federal 42A-29-691		BILL BARRETT CORPORATION	
SHL:		NWSE, Sec. 29 T6S, R91W, 6th PM		date updated 11/17/2010	
				updated by Brady Riley	
05-045-19620					
<div><div>Top of lead & surface</div><div>9.625", 36 lb/ft, J/K-55</div><div>Membrane 3737 MD 3437 TVD</div><div>Top of Gas 5119 MD 4703 TVD</div><div><div>Cementing Program:</div><div>Surface:<div>Lead: 120 sks</div><div>Tail: 120 sks</div></div><div>Production:<div>Tail: 1007 sks</div></div></div><div>Rollins 7392 MD 6974 TVD</div><div>4.5", 11.6 lb/ft, I-80</div></div> <div><div>12 1/4" Hole</div><div>SPUD 8/31/2010</div><div>TD 9/21/2010</div><div>set @ 838</div><div>Top of tail cement @ 3450 MD 3189 TVD</div><div>set @ 7719</div></div> <div>RECEIVED DEC 16 2011 COGCC/Rifle Office</div>					
NOT TO SCALE					

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GGU Federal
42A-29-691
T6S R91W S29
05045196200000



BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: GGU Federal 42A-29-691
Pad: MDP #15
API No: 05-045-19620
Document No: 400055555

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Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 10/30/2010
Plug Bumped: 1130 hrs, 10/30/2010

Casing Slips Set: 1230 hrs, 10/30/2010

WOC Time: 4 hrs
Temp. Log Run: 0430 hrs, 10/30/2010

Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~3450' MD; Estimated Top of Gas: 4762' MD.