



(303)894-2109



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Complete Oil & Gas Permit Office  
Checklist

OP OGCC

1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley  
 2. Name of Operator: Bill Barrett Corporation Phone: (303) 312-8115  
 3. Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80202 Fax: (303) 291-0420

5. API Number 05-045-19628 OGCC Facility ID Number \_\_\_\_\_  
 6. Well/Facility Name: GGU Federal 7. Well/Facility Number 43B-29-691  
 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM  
 9. County: Garfield 10. Field Name: Mamm Creek  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat	
Directional Survey	
Surface Eqmpt Diagram	
Technical Info Page	<input checked="" type="checkbox"/>
Other	<input checked="" type="checkbox"/>

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer \_\_\_\_\_  
 Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
 Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No   
 Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA:  
 Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

CHANGE SPACING UNIT  
 Formation \_\_\_\_\_ Formation Code \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_  
 Remove from surface bond  
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):  
 Effective Date: \_\_\_\_\_  
 Plugging Bond:  Blanket  Individual

CHANGE WELL NAME NUMBER  
 From: \_\_\_\_\_  
 To: \_\_\_\_\_  
 Effective Date: \_\_\_\_\_

ABANDONED LOCATION:  
 Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for Inspection: \_\_\_\_\_

NOTICE OF CONTINUED SHUT IN STATUS  
 Date well shut in or temporarily abandoned: \_\_\_\_\_  
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_  REQUEST FOR CONFIDENTIAL STATUS (6 mos from data casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbi and cement job summaries  
 Method used \_\_\_\_\_ Cementing tool setting/perf depth \_\_\_\_\_ Cement volume \_\_\_\_\_ Cement top \_\_\_\_\_ Cement bottom \_\_\_\_\_ Date \_\_\_\_\_

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: \_\_\_\_\_  Report of Work Done Date Work Completed: \_\_\_\_\_  
 Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Request to Complete</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley Date: 11/17/10 Email: briley@billbarrettcorp.com  
Print Name: Brady Riley Title: Permit Analyst

COGCC Approved: [Signature] Title: EIT III Date: 12/20/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1. OGCC Operator Number: 10071	API Number: 05-045-19628
2. Name of Operator: Bill Barrett Corporation	OGCC Facility ID #
3. Well/Facility Name: GGU Federal	Well/Facility Number: 43B-29-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL → TOC = 2655'

AS-BUILT WELLBORE SCHEMATIC

TEMPERATURE SURVEY → TOC = 2535'

BRADENHEAD PRESSURE SUMMARY

OSK COGCC 12/20/10

<b>Well Name:</b> GGU Federal 43B-29-691	<b>BILL BARRETT CORPORATION</b>
<b>SHL:</b> NWSE, Sec. 29 T6S, R91W, 6th PM	date updated 11/17/2010
	updated by Brady Riley
05-045-19628	

Top of lead or surface

9.625", 36 lb/R, J/K-55

12-1/8" Hole

SPUD 8/28/2010

TD 9/21/2010

set @ 785

Meander 3603 MD 3407 TVD

Top of tail cement @ 2540 MD 2438 TVD

Top of Gas 4919 MD 4651 TVD

**Cementing Program:**

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 1010 sks

Rollins 7245 MD 6976 TVD

4.5", 11.6 lb/R, I-80

set @ 7575

NOT TO SCALE

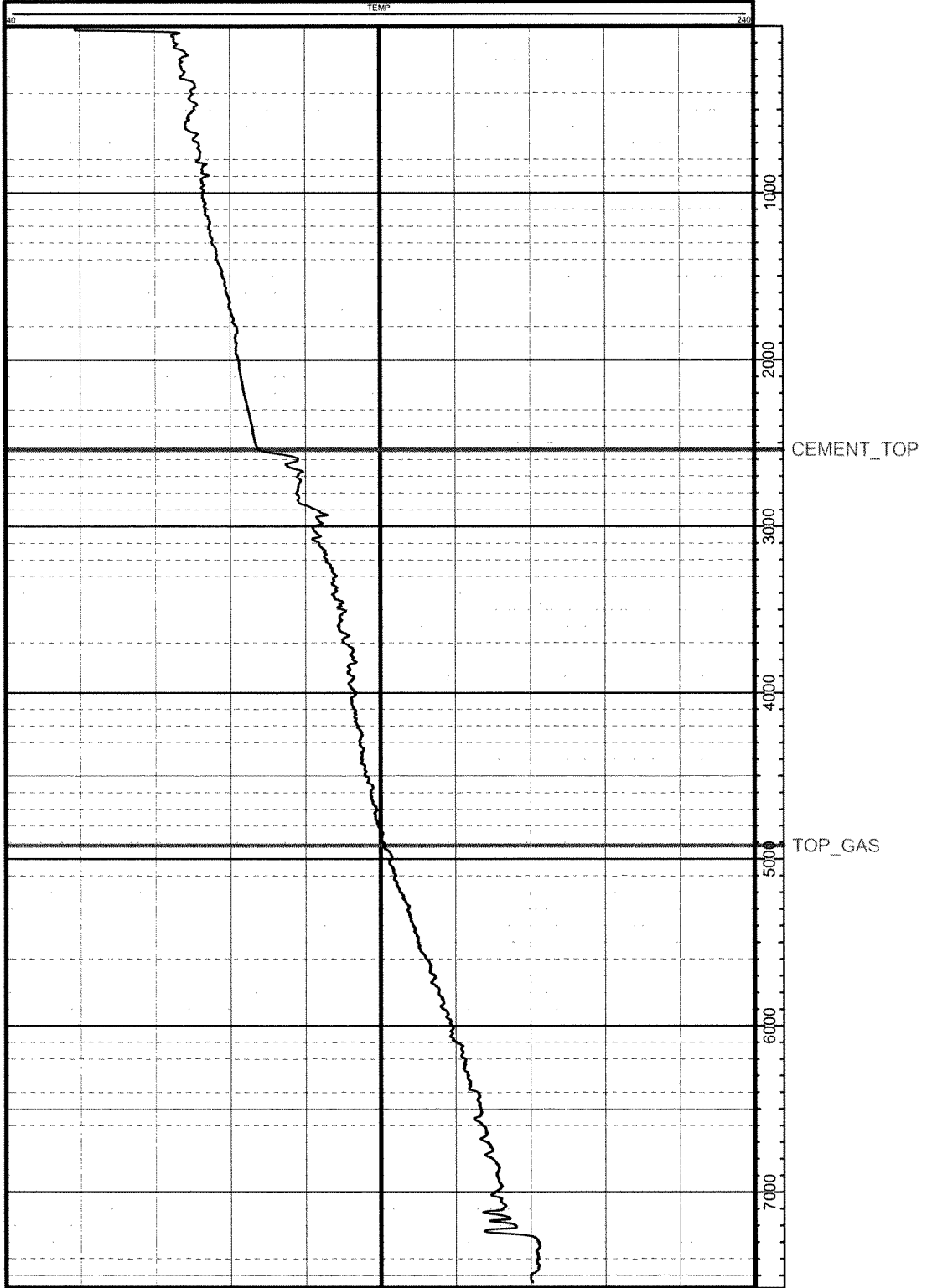
**RECEIVED**

**DEC 16 2010**

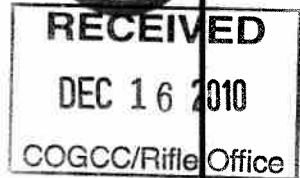
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GGU Federal  
43B-29-691  
T6S R91W S29  
05045196280000



**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** GGU Federal 43B-29-691  
**Pad:** MDP #15  
**API No:** 05-045-19628  
**Document No:** 400055526

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 10/6/2010  
**Plug Bumped:** 0100 hrs, 10/6/2010  
**Casing Slips Set:** 0200 hrs, 10/6/2010  
**WOC Time:** 4 hrs  
**Temp. Log Run:** 0600 hrs, 10/6/2010

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~2540' MD; Estimated Top of Gas: 4919' MD.