

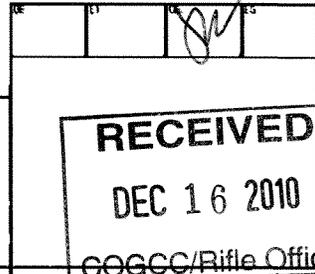


Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley
2. Name of Operator: Bill Barrett Corporation Phone: (303) 312-8115
3. Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80202 Fax: (303) 291-0420
5. API Number: 05-045-19625 OGCC Facility ID Number:
6. Well/Facility Name: GGU Swanson 7. Well/Facility Number: 32B-29-691
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
GPS DATA:
CHANGE SPACING UNIT
CHANGE OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION:

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley Date: 11/17/10 Email: briley@billbarrettcorp.com
Print Name: Brady Riley Title: Permit Analyst

COGCC Approved: [Signature] Title: EIT III Date: 12/20/10
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071	API Number: 05-045-19625
2. Name of Operator: Bill Barrett Corporation	OGCC Facility ID #
3. Well/Facility Name: GGU Swanson	Well/Facility Number: 32B-29-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM	

**RECEIVED**  
 DEC 16 2010  
 COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL → COGCC: TOC ≈ 2830'

AS-BUILT WELLBORE SCHEMATIC

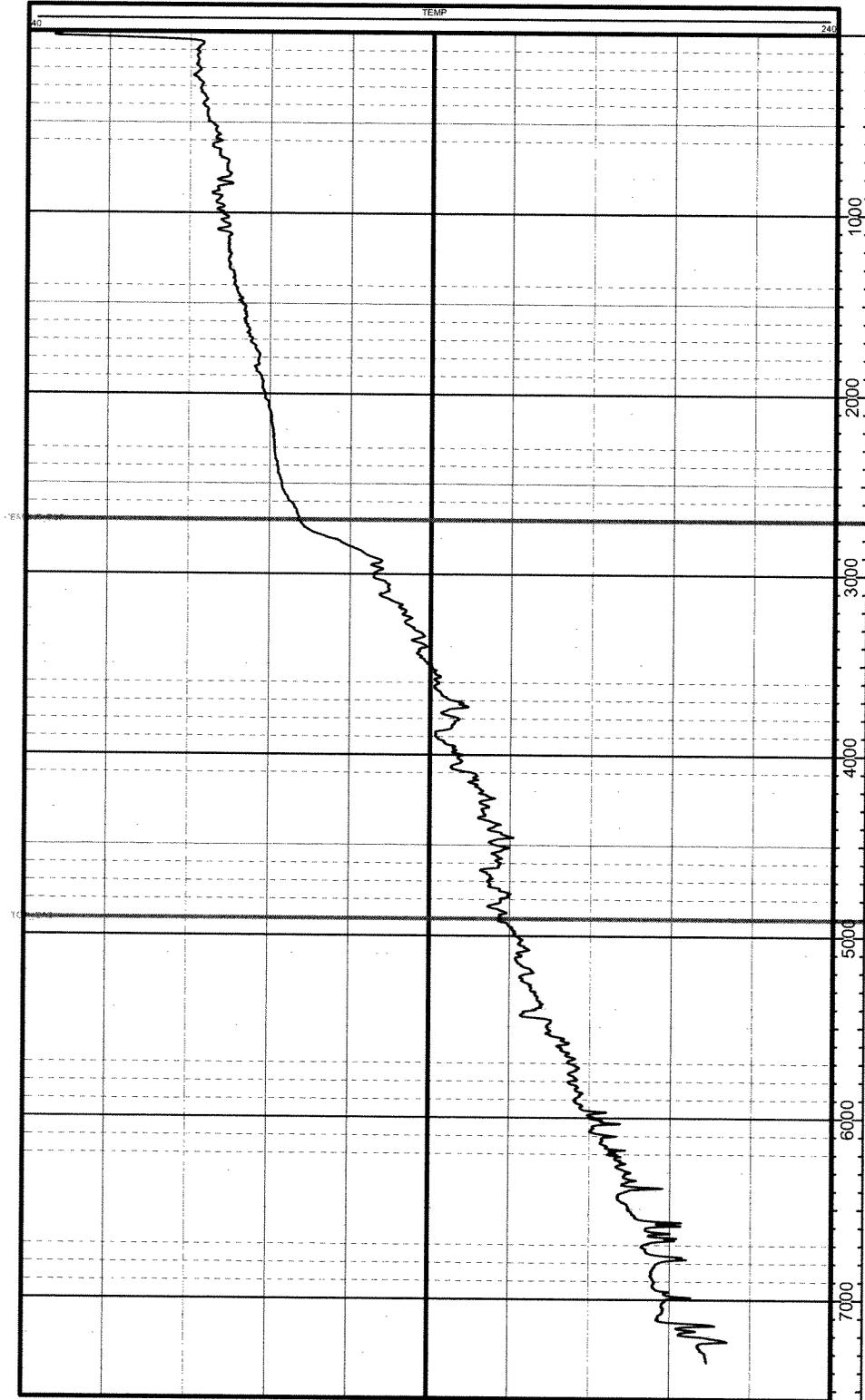
TEMPERATURE SURVEY → TOC = 2750' ±

BRADENHEAD PRESSURE SUMMARY

JSK 12/20/10

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COGOC/Rifle Office

GGU Swanson  
32B-29-691  
T6S R91W S29  
05045196250000



HS=1

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** GGU Swanson 32B-29-691  
**Pad:** MDP #15  
**API No:** 05-045-19625  
**Document No:** 400055457



**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 11/28/2010  
**Plug Bumped:** 2330 hrs, 11/28/2010  
**Casing Slips Set:** 0600 hrs, 11/29/2010  
**WOC Time:** 5 hrs  
**Temp. Log Run:** 0900 hrs, 11/29/2010

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~2700' MD; Estimated Top of Gas: 4907' MD.

<b>Well Name:</b>	<b>GGU Swanson 32B-29-691</b>	<b>BILL BARRETT CORPORATION</b>
<b>SHL:</b>	NWSE, Sec. 29 T6S, R91W, 6th PM	date updated <b>11/17/2010</b>
		updated by <b>Brady Riley</b>

05-045-19625

Top of lead @ surface

9.625", 36 lb/ft, J/K-55

12-1/4" Hole

SPUD 10/13/2009  
TD 8/31/2010

set @ 833'

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**DEC 16 2010**  
COGCC/Rifle Office

Mesaverde 3582 MD 3392 TVD

Top of tail cement @ 2700 MD 2610 TVD

Top of Gas 4907 MD 4654 TVD

<b>Cementing Program:</b>		
Surface:		
Lead:	120	sks
Tail:	120	sks
Production:		
Tail:	700	sks

Rollins 7235 MD 6981 TVD

4.5", 11.6 lb/ft, I-80

set @ 7623'

NOT TO SCALE