

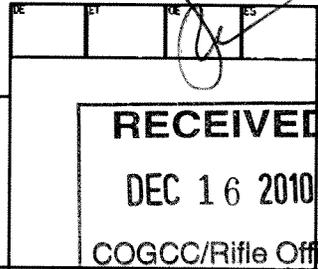


Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley
2. Name of Operator: Bill Barrett Corporation Phone: (303) 312-8115
3. Address: 1099 18th Street, Suite 2300 City: Denver State: CO Zip: 80202 Fax: (303) 291-0420
5. API Number: 05-045-19621 OGCC Facility ID Number
6. Well/Facility Name: GGU Swanson 7. Well/Facility Number: 32A-29-691
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Attachment Name, Status. Rows: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer:
Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR:
Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No:
Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:

GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration: Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME: From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date: \*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley Date: 11/17/10 Email: briley@billbarrettcorp.com
Print Name: Brady Riley Title: Permit Analyst

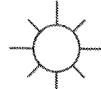
COGCC Approved: [Signature] Title: EIT III Date: 12/20/10

CONDITIONS OF APPROVAL, IF ANY:

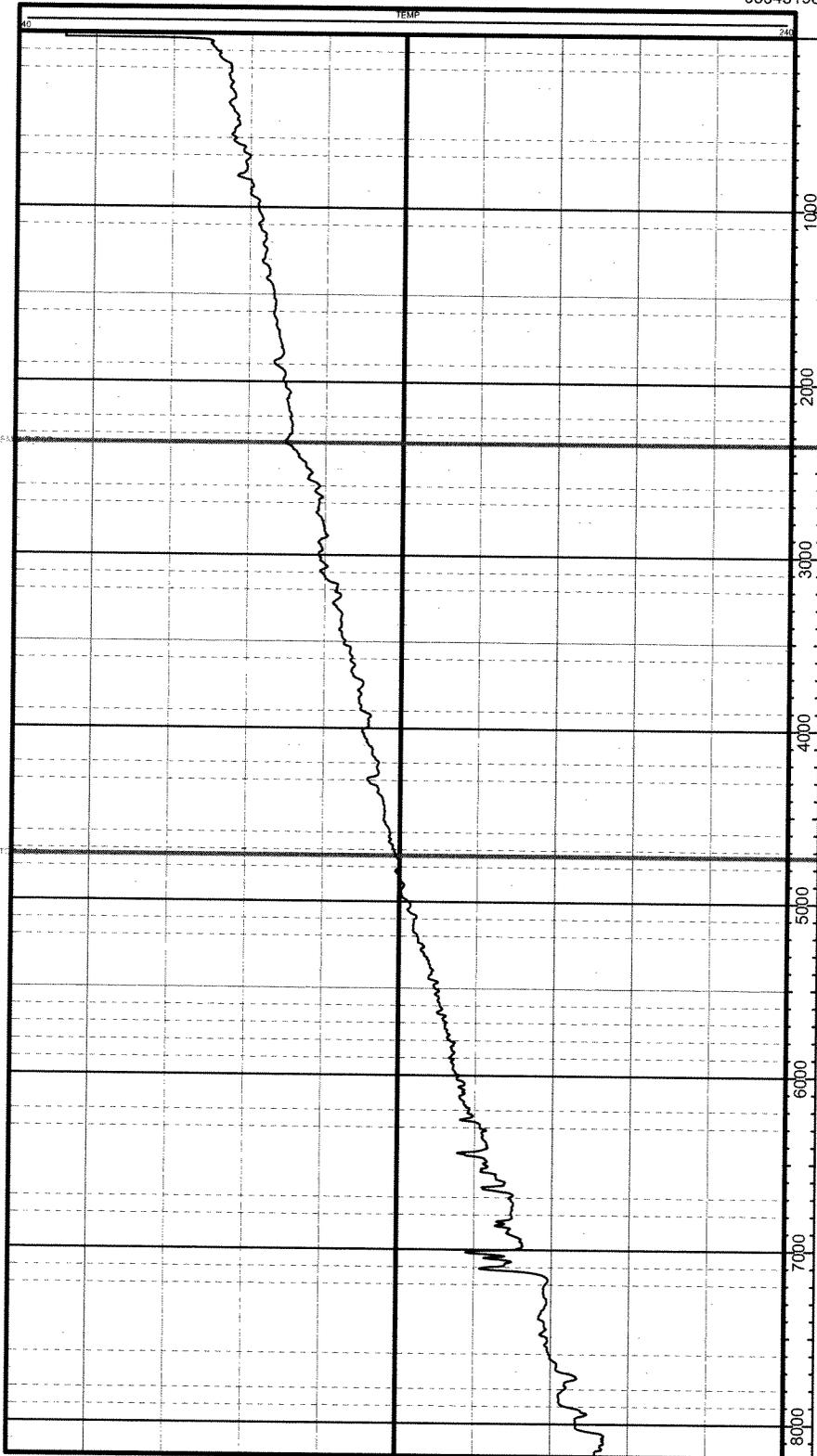
**RECEIVED**

DEC 16 2010

COGCC/Rifle Office



GGU Swanson  
32A-29-691  
T6S R91W S29  
05045196210000



HS-1

PETRA 12/2/2010 8:20:59 AM (TEMP-CBL-FM TOPS one page.CST)

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



**Well:** GGU Swanson 32A-29-691  
**Pad:** MDP #15  
**API No:** 05-045-19621  
**Document No:** 400055332

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**DEC 16 2010**  
COGCC/Rifle Office

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 11/20/2010  
**Plug Bumped:** 1430 hrs, 11/20/2010  
**Casing Slips Set:** 1530 hrs, 11/20/2010  
**WOC Time:** 3 hrs  
**Temp. Log Run:** 2000 hrs, 11/20/2010

**Bradenhead Pressures**

<b>6 hrs:</b>	35	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	50	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~2350' MD; Estimated Top of Gas: 4735' MD.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071	API Number: 05-045-19621
2. Name of Operator: Bill Barrett Corporation	OGCC Facility ID #
3. Well/Facility Name: GGU Swanson	Well/Facility Number: 32A-29-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM	

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**DEC 16 2010**  
 COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL

AS-BUILT WELLBORE SCHEMATIC

TEMPERATURE SURVEY

BRADENHEAD PRESSURE SUMMARY

<b>Well Name:</b>	<b>GGU Swanson 32A-29-691</b>	<b>BILL BARRETT CORPORATION</b>
<b>SHL:</b>	NWSE, Sec. 29 T6S, R91W, 6th PM	date updated <b>11/17/2010</b>
		updated by <b>Brady Riley</b>

05-045-19621

Top of lead @ surface

9.625', 36 lb/R, J/K-55

12-1/4" Hole

SPUD 5/11/2010  
TD

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DEC 16 2010  
COGCC/Rifle Office

set @ 841'

Measurements 3445 MD 3371 TVD

Top of tail cement @ 2350 MD 2313 TVD

Top of Gas 4735 MD 4630 TVD

**Cementing Program:**

Surface:

Lead: 120 sks  
Tail: 120 sks

Production:

Tail: 910 sks

Rollins 7092 MD 6985 TVD

4.5", 11.6 lb/R, I-80

set @ 7976'

NOT TO SCALE