

FORM
4
Rev 12/05

State of Colo



01241867



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: <u>10071</u>	4. Contact Name <u>Brady Riley</u>	<table border="1"> <tr><td>Survey Plat</td><td></td></tr> <tr><td>Directional Survey</td><td></td></tr> <tr><td>Surface Eqpm Diagram</td><td></td></tr> <tr><td>Technical Info Page</td><td>X</td></tr> <tr><td>Other</td><td>X</td></tr> </table>	Survey Plat		Directional Survey		Surface Eqpm Diagram		Technical Info Page	X	Other	X
Survey Plat												
Directional Survey												
Surface Eqpm Diagram												
Technical Info Page	X											
Other	X											
2. Name of Operator: <u>Bill Barrett Corporation</u>	Phone: <u>(303) 312-8115</u>											
3. Address: <u>1099 18th Street, Suite 2300</u>	Fax: <u>(303) 291-0420</u>											
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>												
5. API Number <u>05-045-19621</u>	OGCC Facility ID Number											
6. Well/Facility Name: <u>GGU Swanson</u>	7. Well/Facility Number <u>32A-29-691</u>											
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NWSE, Sec. 29 T6S, R91W, 6th PM</u>												
9. County: <u>Garfield</u>	10. Field Name: <u>Mamm Creek</u>											
11. Federal, Indian or State Lease Number:												

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer attach directional survey

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name ☐ CHANGE SPACING UNITFormation Formation Code Spacing order number Unit Acreage Unit configuration ☐ Remove from surface bond
Signed surface use agreement attached☐ CHANGE OF OPERATOR (prior to drilling):Effective Date: Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From: To: Effective Date: ☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ NoDate Ready for inspection: ☐ NOTICE OF CONTINUED SHUT IN STATUSDate well shut in or temporarily abandoned: Has Production Equipment been removed from site? ☐ Yes ☐ NoMIT required if shut in longer than two years. Date of last MIT ☐ SPUD DATE: ☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date ☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of IntentApproximate Start Date: ☐ Report of Work DoneDate Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Request to Complete

for Spills and Releases

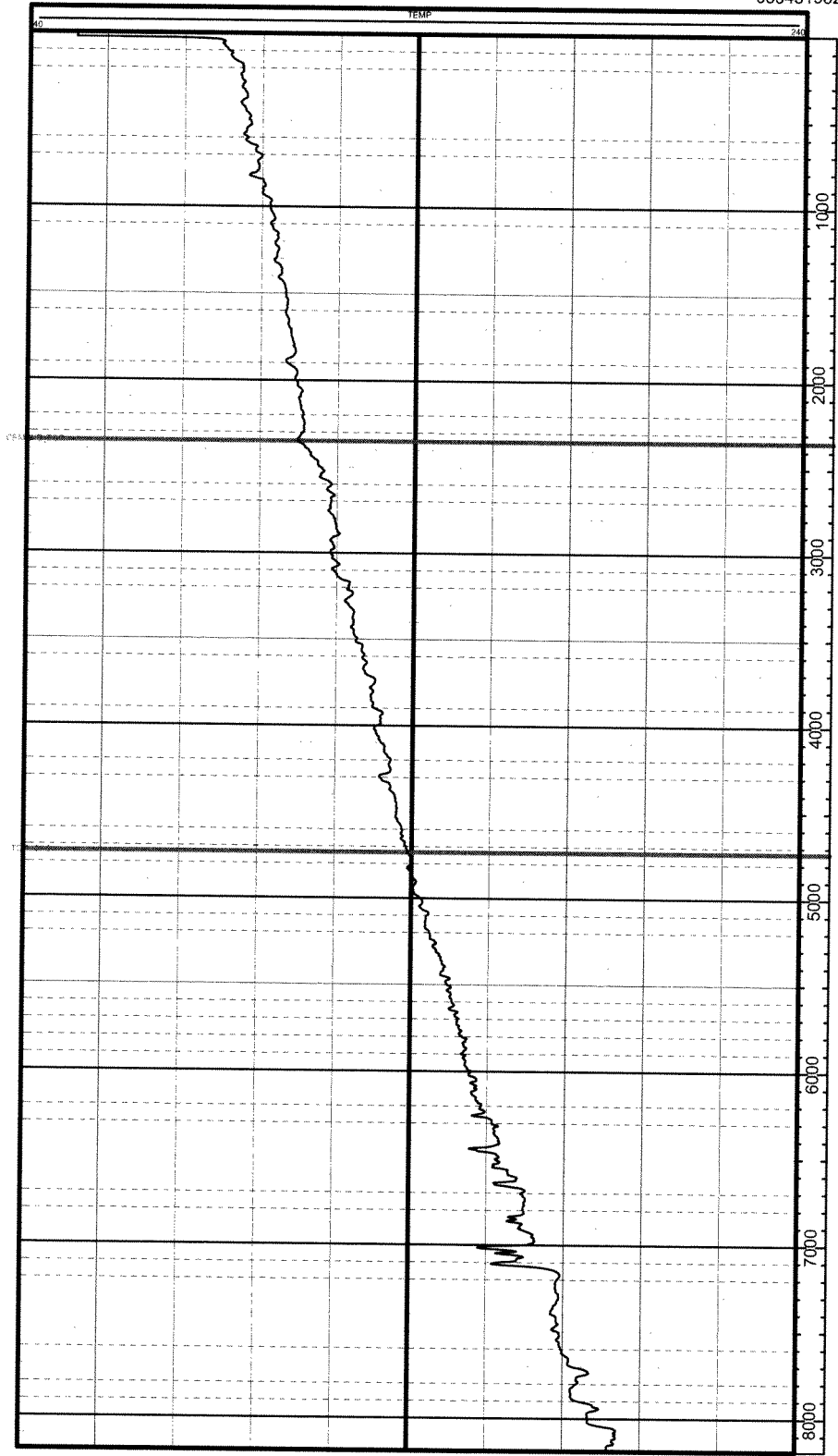
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady RileyDate: 11/17/10Email: briley@billbarrettcorp.comPrint Name: Brady RileyTitle: Permit AnalystCOGCC Approved: Title: EIT IIIDate: 12/20/10CONDITIONS OF APPROVAL, IF ANY:

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GGU Swanson
32A-29-691
T6S R91W S29
05045196210000



HS-1

PETRA 12/2/2010 8:20:59 AM (TEMP-CBL-FM TOPS one page.CST)

BILL BARRETT CORPORATION
Bradenhead Pressure Summary



Well: GGU Swanson 32A-29-691
Pad: MDP #15
API No: 05-045-19621
Document No: 400055332

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Bradenhead Pressure Report Following Primary Cement Job

Date Cemented: 11/20/2010
Plug Bumped: 1430 hrs, 11/20/2010
Casing Slips Set: 1530 hrs, 11/20/2010
WOC Time: 3 hrs
Temp. Log Run: 2000 hrs, 11/20/2010

Bradenhead Pressures

6 hrs:	35	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	50	psig
72 hrs:	0	psig

Comments:

Top of cement based on Temperature log: ~2350' MD; Estimated Top of Gas: 4735' MD.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071	API Number: 05-045-19621
2. Name of Operator: Bill Barrett Corporation	OGCC Facility ID #
3. Well/Facility Name: GGU Swanson	Well/Facility Number: 32A-29-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 29 T6S, R91W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL

AS-BUILT WELLBORE SCHEMATIC

TEMPERATURE SURVEY

BRADENHEAD PRESSURE SUMMARY

Well Name:		GGU Swanson 32A-29-691	BILL BARRETT CORPORATION	
SHL:	NWSE, Sec. 29 T6S, R91W, 6th PM		date updated 11/17/2010	
			updated by Brady Riley	
05-045-19621				

Top of lead @ surface

9.625', 36 lb/R, J/K-55

Measurements

3445 MD 3371 TVD

Top of Gas

4735 MD 4630 TVD

Cementing Program:

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 910 sks

Rollins

7092 MD 6985 TVD

4.5", 11.6 lb/R, I-80

NOT TO SCALE

12-1/4" Hole

SPUD 5/11/2010

TD

set @ 841'

Top of tail cement @ 2350 MD 2313 TVD

set @ 7976'

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