



02054324

FORM
5
Rev 12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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DA DA

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

RECEIVED

APR 01 2010

COGCC

1. OGCC Operator Number : 100185
2. Name of Operator : EnCana Oil & Gas (USA) Inc.
3. Address : 370 17th Street, Suite 1700

City : Denver

State : CO

Zip : 80202

4. Contact Name :
MIRACLE PFISTER
Phone : 720-876-3761
Fax : 720-876-6060

Complete the
Attachment
Checklist

OP OGCC

5. API Number 05045148630000

6. County : GARFIELD

7. Well Name : Couey

Well Number : 24-10B (F24W) (E24W)

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 24 T7S - R93W 6th PM

Footage at surface : 1506.0 FNL 1552.0 FWL

As Drilled Latitude : 39.434300

As Drilled Longitude : 107.727280

GPS Data:

Date Of Measurement : 07/10/2008

PDOP Reading : 3.7

GPS Instrument Operator's Name : Ryan Carlson

** If directional, footage at Top of Prod. Zone 2512.17'

FNL/FSL
FNL

1893.39'

FEL/FWL
FEL

Sec, Twp, Rng Sec 24 T7S - R93W 6th PM

** If directional, footage at Bottom Hole 2488.83'

FNL/FSL
FNL

1879.73'

FEL/FWL
FEL

Sec, Twp, Rng Sec 24 T7S - R93W 6th PM

9. Field Name : Mamm Creek

10. Field Number 52500

11. Federal, Indian or State Lease Number : COC 055972E

12. Spud Date: (when the 1st bit hit the dirt) 03/26/2008

13. Date TD: 04/09/2008

14. Date Casing Set or D&A: 04/11/2008

16. Total Depth

MD 8246.00 TVD** 7831.00

17. Plug Back Total Depth

MD 7937.00 TVD** 7522

18. Elevations

GR 6458.2 KB 6477.2

One paper copy of all electric and mud logs must be
submitted, along with one digital LAS copy as available.

19. List Electric Logs Run :
CBL RST

15. Well Classification

Dry ☐ Oil ☒ GasCoalbed ☐ Disposal ☐Stratigraphic ☐Enhanced Recovery ☐Gas Storage ☐Observation ☐Other ☐

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor	24.00000	16.00000	0.00	40.00	4 yds Redimix	0.00	40.00		X
Surface	12.25000	9.62500	0.00	1528.22	760	0.00	1540.00		X
Production	7.87500	4.50000	0.00	8226.00	656	4900.00 5150'	8226.00	X	X
Stage, Squeeze, Remedial Cement Job									
Squeeze 1			0.00	4301'	100	4100.00 4085'	4301.00	X	
Stage, Squeeze, Remedial Cement Job									
SQUEEZE 2			0.00	3721'	150	3516.00	3721.00	X	
Stage, Squeeze, Remedial Cement Job									
Liner			0.00						

21.

FORMATION LOG INTERVALS and TEST ZONES

All DST and Core analyses must be submitted to COGCC

Formation Name	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Wasatch	0.00	5136.00		
Williams Fork	5137.00	6251.00		
Top Gas	6252.00	8068.00		
Rollins	8069.00	8246.00		

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name : MIRACLE PFISTER

E-mail : miracle.pfister@encana.com

Signature: *Miracle Pfister*

Title : REGULATORY ANALYST

Date: 03/16/2010