

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

400119808

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Rhonda Sandquist
Phone: (970) 737-1073
Fax: (970) 737-1045

5. API Number 05-123-30037-00
6. County: WELD
7. Well Name: SRC Well Number: 44-32D
8. Location: QtrQtr: SWSE Section: 32 Township: 6N Range: 66W Meridian: 6
Footage at surface: Distance: 854 feet Direction: FSL Distance: 2083 feet Direction: FEL
As Drilled Latitude: 40.439565 As Drilled Longitude: -104.799892

GPS Data:

Data of Measurement: 03/12/2010 PDOP Reading: 1.1 GPS Instrument Operator's Name: T. Geisick

** If directional footage

at Top of Prod. Zone Distance: 849 feet Direction: FSL Distance: 821 feet Direction: FEL
Sec: 32 Twp: 6N Rng: 66W
at Bottom Hole Distance: 849 feet Direction: FSL Distance: 821 feet Direction: FEL
Sec: 32 Twp: 6N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/16/2009 13. Date TD: 11/20/2009 14. Date Casing Set or D&A: 11/21/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7965 TVD 7740 17 Plug Back Total Depth MD 7949 TVD 7714

18. Elevations GR 4935 KB 4949

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

SRC 44-32-Main
SRC 44-32-Sussex

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	24	638	225	0	638	CBL
1ST	7+7/8	4+1/2	11.6	7,965	575	2,960	7,965	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,055		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,345		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,370		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,820		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rhonda Sandquist

Title: Land Assistant Date: _____ Email: rsandquist@syrinfo.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400119837	LAS-GAMMA RAY
400119838	LAS-GAMMA RAY
400119839	DIRECTIONAL SURVEY
400120153	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)