

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400119831

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: Kenny Trueax
Phone: (720) 929-6383
Fax: (720) 929-7383

5. API Number 05-123-20150-00
6. County: WELD
7. Well Name: HSR-CANNON Well Number: 15-3A
8. Location: QtrQtr: SWSE Section: 3 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
Treatment Date: 11/17/2010 Date of First Production this formation: 11/29/2010
Perforations Top: 7130 Bottom: 7144 No. Holes: 56 Hole size: 0.38
Provide a brief summary of the formation treatment: Open Hole:
Commingled with Niobrara
This formation is commingled with another formation: [X] Yes [] No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: DAKOTA Status: TEMPORARILY ABANDONED

Treatment Date: 10/25/2010 Date of First Production this formation: 01/04/2001

Perforations Top: 7797 Bottom: 7809 No. Holes: 48 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

Under sand plug set at 7340'

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

TA for Niobrara/Codell recomplete

Date formation Abandoned: 10/25/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 10/25/2010 Date of First Production this formation: 02/16/2001

Perforations Top: 7590 Bottom: 7650 No. Holes: 96 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

Under sand plug set at 7340'

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

TA for Niobrara/Codell recomplete

Date formation Abandoned: 10/25/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/17/2010 Date of First Production this formation: 11/29/2010

Perforations Top: 6828 Bottom: 7144 No. Holes: 128 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

NB Perfs 6828-7004 Holes 72 Size .42
Frac NB w/ 250 gal 15% HCl & 246,981 gal Slickwater w/ 200,880# 40/70 sand, 4,000# SB Excel sand
CD Perfs 7130-7144 Holes 56 Size 38
Frac CD w/ 202,674 gal Slickwater w/ 150,160# 40/70 sand, 4,000# SB Excel sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/22/2010 Hours: 24 Bbls oil: 35 Mcf Gas: 178 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 35 Mcf Gas: 178 Bbls H2O: 0 GOR: 5086

Test Method: Flowing Casing PSI: 240 Tubing PSI: 0 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1101 API Gravity Oil: 51

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: _____ Email Kenny.Trueax@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)