

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400101817

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-16979-00 6. County: WELD
 7. Well Name: TANIA BLUE D Well Number: 2-15
 8. Location: QtrQtr: SWSE Section: 2 Township: 3N Range: 64W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 09/01/2010 Date of First Production this formation: 07/06/1993

Perforations Top: 6836 Bottom: 6849 No. Holes: 100 Hole size: 39/100

Provide a brief summary of the formation treatment: Open Hole:

Codell was under sand plug 8/20/10 for Niobrara recomplete; sand plug removed 9/1/10 upon Niobrara recomplete

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/01/2010 Date of First Production this formation: 09/01/2010

Perforations Top: 6570 Bottom: 6849 No. Holes: 204 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Niobrara and Codell are commingled

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/17/2010 Hours: 24 Bbls oil: 44 Mcf Gas: 81 Bbls H2O: 26

Calculated 24 hour rate: Bbls oil: 44 Mcf Gas: 81 Bbls H2O: 26 GOR: 1841

Test Method: Flowing Casing PSI: 900 Tubing PSI: 150 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1325 API Gravity Oil: 52

Tubing Size: 2 + 1/16 Tubing Setting Depth: 6789 Tbg setting date: 09/13/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 08/31/2010 Date of First Production this formation: 09/01/2010

Perforations Top: 6570 Bottom: 6636 No. Holes: 104 Hole size: 27/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Niobrara recomplete
Frac'd Niobrara w/180999 gals Vistar and Acid with 250220 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/09/2010 Hours: 24 Bbls oil: 12 Mcf Gas: 66 Bbls H2O: 8

Calculated 24 hour rate: Bbls oil: 12 Mcf Gas: 66 Bbls H2O: 8 GOR: 5500

Test Method: Flowing Casing PSI: 180 Tubing PSI: 0 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1325 API Gravity Oil: 52

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 10/19/2010 Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/30/2010

Attachment Check List

Att Doc Num	Name
400101817	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)