

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400100571

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-22926-00 6. County: WELD  
7. Well Name: DONOVAN D Well Number: 2-19  
8. Location: QtrQtr: NWNW Section: 2 Township: 3N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>06/09/2010</u>	Date of First Production this formation: <u>07/03/2005</u>
Perforations Top: <u>6844</u> Bottom: <u>6855</u>	No. Holes: <u>44</u> Hole size: <u>          </u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<div>Codell refrac The Codell is producing through composite flow through plug Frac'd Codell w/ 130284 gals Vistar, Acid, and Slick Water with 242589 lbs Ottawa sand</div>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>          </u> Hours: <u>          </u> Bbls oil: <u>          </u> Mcf Gas: <u>          </u> Bbls H2O: <u>          </u>	
Calculated 24 hour rate: <u>          </u> Bbls oil: <u>          </u> Mcf Gas: <u>          </u> Bbls H2O: <u>          </u> GOR: <u>          </u>	
Test Method: <u>          </u> Casing PSI: <u>          </u> Tubing PSI: <u>          </u> Choke Size: <u>          </u>	
Gas Disposition: <u>          </u> Gas Type: <u>          </u> BTU Gas: <u>          </u> API Gravity Oil: <u>          </u>	
Tubing Size: <u>          </u> Tubing Setting Depth: <u>          </u> Tbg setting date: <u>          </u> Packer Depth: <u>          </u>	
Reason for Non-Production: <div></div>	
Date formation Abandoned: <u>          </u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u>          </u>	
Bridge Plug Depth: <u>          </u> Sacks cement on top: <u>          </u>	

FORMATION: <u>NIOBRARA-CODELL</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>06/09/2010</u>		Date of First Production this formation: <u>06/10/2010</u>			
Perforations	Top: <u>6578</u>	Bottom: <u>6855</u>	No. Holes: <u>92</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Codell & Niobrara are commingled					
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
<b>Test Information:</b>					
Date: <u>06/25/2010</u>	Hours: <u>24</u>	Bbls oil: <u>10</u>	Mcf Gas: <u>150</u>	Bbls H2O: <u>5</u>	
Calculated 24 hour rate:		Bbls oil: <u>10</u>	Mcf Gas: <u>150</u>	Bbls H2O: <u>5</u>	GOR: <u>15000</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>300</u>	Tubing PSI: <u>0</u>	Choke Size: <u>12/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1372</u>	API Gravity Oil: <u>56</u>		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA</u>			Status: <u>COMMINGLED</u>		
Treatment Date: <u>06/09/2010</u>		Date of First Production this formation: <u>06/10/2010</u>			
Perforations	Top: <u>6578</u>	Bottom: <u>6646</u>	No. Holes: <u>48</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Niobrara recomplete Frac'd Niobrara w/ 174342 gals Vistar and Slick Water with 254000 lbs Ottawa sand					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>Test Information:</b>					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment: _____
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed: _____		Print Name: <u>Justin Garrett</u>	
Title: <u>Regulatory Specialist</u>	Date: <u>10/15/2010</u>	Email: <u>JDGarret@nobleenergyinc.com</u>	

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/30/2010

**Attachment Check List**

Att Doc Num	Name
400100571	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)