FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 1688475

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: CINDY VUE
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-30781-00
6. County: WELD
7. Well Name: DERR
Well Number: 17-4
8. Location: QtrQtr: SENE Section: 4 Township: 5N Range: 65W Meridian: 6
Footage at surface: Distance: 1482 feet Direction: FNL Distance: 1275 feet Direction: FEL
As Drilled Latitude: 40.431338 As Drilled Longitude: -104.663357

GPS Data:
Data of Measurement: 06/14/2010 PDOP Reading: 1.8 GPS Instrument Operator's Name: RENEE DOIRON

** If directional footage
at Top of Prod. Zone Distance: 1319 feet Direction: FNL Distance: 1240 feet Direction: FEL
Sec: 4 Twp: 5N Rng: 65W
at Bottom Hole Distance: 1308 feet Direction: FNL Distance: 1229 feet Direction: FEL
Sec: 4 Twp: 5N Rng: 65W

9. Field Name: GREELEY
10. Field Number: 32760
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/14/2010 13. Date TD: 04/17/2010 14. Date Casing Set or D&A: 04/18/2010

15. Well Classification:
[ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7210 TVD 7205 17 Plug Back Total Depth MD 7163 TVD 7158

18. Elevations GR 4645 KB 4660

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
P/E AILC-CNLD-ML, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8		878	550	0	878	CALC
1ST	7+7/8	4+1/2		7,200	810	654	7,200	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREELEY SAND	2,900				
PARKMAN	3,616	3,880			
SUSSEX	4,280	4,460			
NIOBRARA	6,720				
FORT HAYS	7,006				
CODELL	7,029				

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGUALTORY ANALYST II Date: 6/18/2010 Email: CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 12/29/2010

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
Engineer	Logs won't open: 12330781 1289813 PLATFORM EXPRESS ARRAY INDUCTION LINEAR CORRELATION 6-29-2010 12330781 1289816 GAMMA RAY CCL CEMENT BOND VDL 6-29-2010 Reported construction meets APD. TOC calcs Y=1.8	12/29/2010 3:53:51 PM
Permit	REQUESTED DIGITAL CBL LOG	10/14/2010 9:33:20 AM

Total: 2 comment(s)