

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

1688471

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-30951-00 6. County: WELD
7. Well Name: WORRIES Well Number: 35-14
8. Location: QtrQtr: SWSW Section: 14 Township: 4N Range: 65W Meridian: 6
Footage at surface: Distance: 728 feet Direction: FSL Distance: 661 feet Direction: FWL
As Drilled Latitude: 40.307185 As Drilled Longitude: -104.637373

GPS Data:

Data of Measurement: 05/18/2010 PDOP Reading: 2.6 GPS Instrument Operator's Name: RENEE DOIRON

** If directional footage

at Top of Prod. Zone Distance: 41 feet Direction: FSL Distance: 1266 feet Direction: FWL
Sec: 14 Twp: 4N Rng: 65W
at Bottom Hole Distance: 36 feet Direction: FSL Distance: 1304 feet Direction: FWL
Sec: 14 Twp: 4N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 04/25/2010 13. Date TD: 04/27/2010 14. Date Casing Set or D&A: 04/28/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7785 TVD 7662 17 Plug Back Total Depth MD 7732 TVD 7609

18. Elevations GR 4697 KB 4712

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

P/E AILC-CNLD-ML, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8		639	400	0	639	CALC
1ST	7+7/8	4+1/2		7,778	895	550	7,778	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,375	4,640	<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,006	5,120	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,902		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,159		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,183		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,637		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE
 Title: REGULATORY ANALYST II Date: 5/6/2010 Email: CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Nash* Director of COGCC Date: 12/29/2010

Attachment Check List

Att Doc Num	Name
1688471	FORM 5 SUBMITTED
1688472	DIRECTIONAL SURVEY
1688473	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Engineer	Logs won't open. 12330951 1289809 SONIC BOND LOG GAMMA RAY CCL 6-29-2010 12330951 1289812 PLATFORM EXPRESS ARRAY INDUCTION W/ LINEAR CORRELATION 6-29-2010 Reported construction meets APD. SC confirmed w/ cmt summary. TOC reasonable by calc Y= 1.84	12/29/2010 11:51:42 AM

Total: 1 comment(s)