

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

1688471

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-30951-00 6. County: WELD
7. Well Name: WORRIES Well Number: 35-14
8. Location: QtrQtr: SWSW Section: 14 Township: 4N Range: 65W Meridian: 6
Footage at surface: Distance: 728 feet Direction: FSL Distance: 661 feet Direction: FWL
As Drilled Latitude: 40.307185 As Drilled Longitude: -104.637373

GPS Data:

Data of Measurement: 05/18/2010 PDOP Reading: 2.6 GPS Instrument Operator's Name: RENEE DOIRON

** If directional footage

at Top of Prod. Zone Distance: 41 feet Direction: FSL Distance: 1266 feet Direction: FWL
Sec: 14 Twp: 4N Rng: 65W
at Bottom Hole Distance: 36 feet Direction: FSL Distance: 1304 feet Direction: FWL
Sec: 14 Twp: 4N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 04/25/2010 13. Date TD: 04/27/2010 14. Date Casing Set or D&A: 04/28/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7785 TVD 7662 17 Plug Back Total Depth MD 7732 TVD 760918. Elevations GR 4697 KB 4712

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

P/E AILC-CNLD-ML, CBL

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Top | Cement Bot | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | | 639 | 400 | 0 | 639 | CALC |
| 1ST | 7+7/8 | 4+1/2 | | 7,778 | 895 | 550 | 7,778 | CBL |

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| SUSSEX | 4,375 | 4,640 | <input type="checkbox"/> | <input type="checkbox"/> | |
| SHANNON | 5,006 | 5,120 | <input type="checkbox"/> | <input type="checkbox"/> | |
| NIOBRARA | 6,902 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| FORT HAYS | 7,159 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CODELL | 7,183 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| J SAND | 7,637 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 5/6/2010 Email: CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 12/29/2010

Attachment Check List

| Att Doc Num | Name |
|-------------|--------------------|
| 1688471 | FORM 5 SUBMITTED |
| 1688472 | DIRECTIONAL SURVEY |
| 1688473 | CEMENT JOB SUMMARY |

Total Attach: 3 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|---------------------------|
| Engineer | Logs won't open. 12330951 1289809 SONIC BOND LOG GAMMA RAY CCL 6-29-2010 12330951 1289812 PLATFORM EXPRESS ARRAY INDUCTION W/ LINEAR CORRELATION 6-29-2010 Reported construction meets APD. SC confirmed w/ cmt summary. TOC reasonable by calc Y= 1.84 | 12/29/2010 11:51:42 AM |

Total: 1 comment(s)