| FORM 5 Rev 02/08 | State of Colorado Oil and Gas Conservation Commission | DE | ET | OE | ES |

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

FORM 5 Rev 02/08

Document Number: 2556160

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
   City: DENVER   State: CO   Zip: 80202

4. Contact Name: EILEEN ROBERTS
   Phone: (303) 228-4330
   Fax: (303) 228-4286

5. API Number   05-123-29665-00
6. County: WELD
7. Well Name: MOSER X   Well Number: 03-27
8. Location: QtrQtr: SESE   Section: 34   Township: 3N   Range: 65W   Meridian: 6
   Footage at surface: Distance: 155   feet   Direction: FSL   Distance: 1320   feet   Direction: FEL
   As Drilled Latitude: 40.175026   As Drilled Longitude: -104.644934

GPS Data:
   Data of Measurement: 12/03/2009   PDOP Reading: 2.3   GPS Instrument Operator's Name: PAUL TAPPY

** If directional footage
   at Top of Prod. Zone   Distance: _____ feet   Direction: _____   Distance: _____ feet   Direction: _____
   Sec: _____   Twp: _____   Rng: _____
   at Bottom Hole   Distance: _____ feet   Direction: _____   Distance: _____ feet   Direction: _____
   Sec: _____   Twp: _____   Rng: _____

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt)   11/21/2009   13. Date TD: 11/24/2009   14. Date Casing Set or D&A: 11/25/2009

15. Well Classification:
   [ ] Dry   [X] Oil   [ ] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

16. Total Depth   MD   7797   TVD _____   17 Plug Back Total Depth   MD   7737   TVD _____

18. Elevations   GR   4839   KB   4854 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL, CDL/CNL/ML,DIL/GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8		747	319	0	753	
1ST	7+7/8	4+1/2		7,781	785	1,776	7,781	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,850		☐	☐	
FORT HAYS	7,145		☐	☐	
CODELL	7,158		☐	☐	
GREENHORN	7,251		☐	☐	
D SAND	7,526		☐	☐	
MOWRY	7,570		☐	☐	
J SAND	7,594		☐	☐	
J-3 SAND	7,606		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY SPECIALIST Date: 6/21/2010 Email: EROBERTS@NOBLEENERGUINC.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _David S. Neslin_ **Director of COGCC** Date: 12/29/2010

Attachment Check List

Att Doc Num	Name
2556160	FORM 5 SUBMITTED
2556161	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)