

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400119781

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 28700 4. Contact Name: Beatrice Sabala
2. Name of Operator: EXXON MOBIL _OIL_ CORPORATION Phone: (281) 654-2685
3. Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940
City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11244-00 6. County: RIO BLANCO
7. Well Name: PICEANCE CREEK UNIT Well Number: 296-5A5
8. Location: QtrQtr: NWNW Section: 5 Township: 2S Range: 96W Meridian: 6
Footage at surface: Distance: 749 feet Direction: FNL Distance: 551 feet Direction: FWL
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: PICEANCE CREEK 10. Field Number: 68800
11. Federal, Indian or State Lease Number: D038242

12. Spud Date: (when the 1st bit hit the dirt) 11/14/2009 13. Date TD: 11/27/2010 14. Date Casing Set or D&A: 11/30/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 13721 TVD 13606 17 Plug Back Total Depth MD 13617 TVD 1350218. Elevations GR 7296 KB 7309

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	26	16	75.00	120	530	0	120	CALC
SURF	14+3/4	10+3/4	45.50	4,645	1,260	1,700	4,660	CALC
1ST	9+7/8	7	26.00	9,937	1,370	4,145	9,950	CALC
2ND	6+1/8	4+1/2	15.10	13,689	861	7,369	13,704	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,700	940	0	1,700

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Staged multi-well pad; logs & surveys run when all well drilled. Upon receipt, logs, log copies and Final Form 5 will be filed within 30 days to meet COGCC deadlines.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Beatrice Sabala

Title: Technical Assistant Date: _____ Email: beatrice.sabala@exxonmobil.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400119791	
400119792	

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)