

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400100202

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-25194-00 6. County: WELD
7. Well Name: CALLEN USX N Well Number: 27-2
8. Location: QtrQtr: NWNE Section: 27 Township: 5N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>08/31/2010</u>	Date of First Production this formation: <u>09/01/2010</u>
Perforations Top: <u>6808</u> Bottom: <u>7624</u>	No. Holes: <u>236</u> Hole size: <u></u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>J-Sand and Codell are producing through composite flow through plug</u> <u>J-Sand/Codell/Niobrara are commingled</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>09/10/2010</u> Hours: <u>24</u> Bbls oil: <u>45</u> Mcf Gas: <u>213</u> Bbls H2O: <u>14</u>	
Calculated 24 hour rate:	Bbls oil: <u>45</u> Mcf Gas: <u>213</u> Bbls H2O: <u>14</u> GOR: <u>4733</u>
Test Method: <u>Flowing</u> Casing PSI: <u>550</u> Tubing PSI: <u>0</u> Choke Size: <u>12/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1181</u> API Gravity Oil: <u>58</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7585</u> Tbg setting date: <u>10/02/2007</u> Packer Depth: <u></u>	
Reason for Non-Production:	
<u>Tubing pulled 8/18/10</u>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

FORMATION: J SAND

Status: PRODUCING

Treatment Date: 08/31/2010

Date of First Production this formation: 07/20/2007

Perforations Top: 7599 Bottom: 7624 No. Holes: 100 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Nothing new happened in the J-Sand
The J-Sand is producing through composite flow through plug

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 08/31/2010

Date of First Production this formation: 09/01/2010

Perforations Top: 6808 Bottom: 7142 No. Holes: 136 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell/Niobrara recomple. CD perms 7120-7142, 88 holes@.42".
The Codell & J-Sand are producing through composite low through plug
Frac'd Codell w/ 133334 gals Vistar, Acid, and Slick Water with 268680 lbs Ottawa sand. NB perms 6808-6936, 48 holes @.73". frac'd
NB w/175801 gals Vistar and Slickwater with 244000 lbs Ottawa Sand.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 10/15/2010

Email JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin*

Director of COGCC

Date: 12/29/2010

Attachment Check List

Att Doc Num	Name
400100202	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)