

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400100006

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-21259-00
6. County: WELD
7. Well Name: BAUMAN
Well Number: 12-3
8. Location: QtrQtr: NWSW Section: 3 Township: 11N Range: 61W Meridian: 6
9. Field Name: FURY Field Code: 27925

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED
Treatment Date: 08/03/2010 Date of First Production this formation: 12/01/2006
Perforations Top: 7116 Bottom: 7126 No. Holes: 36 Hole size:
Provide a brief summary of the formation treatment: Open Hole:
The Codell is covered by a retrievable bridge plug
This formation is commingled with another formation: Yes No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Spot 2 sxs sand 7041'-7043' on retrievable bridge plug 8/3/10
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 08/16/2010 Date of First Production this formation: 08/24/2010

Perforations Top: 6932 Bottom: 6948 No. Holes: 32 Hole size: 73/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Niobrara recomplete
FRac'd Niobrara w/ 176677 gals Vistar and Acid with 250520 lbs Ottawa sand
choke size=open

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/03/2010 Hours: 24 Bbls oil: 47 Mcf Gas: 39 Bbls H2O: 26

Calculated 24 hour rate: Bbls oil: 47 Mcf Gas: 39 Bbls H2O: 26 GOR: 830

Test Method: Flowing Casing PSI: 100 Tubing PSI: 130 Choke Size: _____

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1403 API Gravity Oil: 36

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6878 Tbg setting date: 08/20/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 10/29/2010 Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 12/29/2010

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400100006 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)