

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400099789

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-19847-00 6. County: WELD
7. Well Name: LOUSTALET Well Number: 30-44
8. Location: QtrQtr: SESE Section: 30 Township: 4N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>09/10/2010</u>	Date of First Production this formation: <u>12/29/1999</u>
Perforations Top: <u>7079</u> Bottom: <u>7094</u>	No. Holes: <u>100</u> Hole size: <u> </u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<div>Codell producing through Obsidian composite flow through plug Nothing new happened to codell during Niobrara recompleate</div>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: <u> </u> Hours: <u> </u>	Bbls oil: <u> </u> Mcf Gas: <u> </u> Bbls H2O: <u> </u>
Calculated 24 hour rate:	Bbls oil: <u> </u> Mcf Gas: <u> </u> Bbls H2O: <u> </u> GOR: <u> </u>
Test Method: <u> </u>	Casing PSI: <u> </u> Tubing PSI: <u> </u> Choke Size: <u> </u>
Gas Disposition: <u> </u>	Gas Type: <u> </u> BTU Gas: <u> </u> API Gravity Oil: <u> </u>
Tubing Size: <u> </u> Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u> Packer Depth: <u> </u>
Reason for Non-Production: <div></div>	
Date formation Abandoned: <u> </u>	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u> </u>
Bridge Plug Depth: <u> </u>	Sacks cement on top: <u> </u>

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>09/10/2010</u>		Date of First Production this formation: <u>09/11/2010</u>	
Perforations	Top: <u>6796</u> Bottom: <u>7091</u>	No. Holes: <u>180</u>	Hole size: <u> </u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Niobrara and Codell are commingled			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: <u>09/17/2010</u>	Hours: <u>24</u>	Bbls oil: <u>41</u>	Mcf Gas: <u>248</u> Bbls H2O: <u>13</u>
Calculated 24 hour rate:		Bbls oil: <u>41</u>	Mcf Gas: <u>248</u> Bbls H2O: <u>13</u> GOR: <u>6049</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>450</u>	Tubing PSI: <u>500</u>	Choke Size: <u>12/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1308</u>	API Gravity Oil: <u>62</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7060</u>	Tbg setting date: <u>08/28/2005</u>	Packer Depth: <u> </u>
Reason for Non-Production:			
Tubing pulled 8/18/10			
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>	

FORMATION: <u>NIOBRARA</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>09/10/2010</u>		Date of First Production this formation: <u>09/11/2010</u>	
Perforations	Top: <u>6796</u> Bottom: <u>6960</u>	No. Holes: <u>80</u>	Hole size: <u>73/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Niobrara recomplete Niobrara producing through composite flow through plugs Frac'd Niobrara w/ 262601 gals Vistar and Acid with 395120 lbs Ottawa sand			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: <u> </u>	Hours: <u> </u>	Bbls oil: <u> </u>	Mcf Gas: <u> </u> Bbls H2O: <u> </u>
Calculated 24 hour rate:		Bbls oil: <u> </u>	Mcf Gas: <u> </u> Bbls H2O: <u> </u> GOR: <u> </u>
Test Method: <u> </u>	Casing PSI: <u> </u>	Tubing PSI: <u> </u>	Choke Size: <u> </u>
Gas Disposition: <u> </u>	Gas Type: <u> </u>	BTU Gas: <u> </u>	API Gravity Oil: <u> </u>
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u>	Packer Depth: <u> </u>
Reason for Non-Production:			
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 10/18/2010

Email: JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin

Director of COGCC

Date: 12/29/2010

Attachment Check List

Att Doc Num	Name
400099789	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)