

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400099644

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-21153-00
6. County: WELD
7. Well Name: CROSS Well Number: 32-11A
8. Location: QtrQtr: NENE Section: 32 Township: 5N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 05/21/2010 Date of First Production this formation: 04/14/2003

Perforations Top: 6912 Bottom: 6924 No. Holes: 88 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole:

The Codell was covered by a sand plug 5/21/10 for Niobrara recomplete
Sand plug removed and Niobrara commingled with Codell 6/10/10

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Sand plug set 5/24/10 for Niobrara recompletion, 6882'-7082'. Plug removed to commingle Niobrara and Codell 6/10/10

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/03/2010 Date of First Production this formation: 06/10/2010

Perforations Top: 6646 Bottom: 6924 No. Holes: 176 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell & Niobrara are commingled

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/16/2010 Hours: 24 Bbls oil: 21 Mcf Gas: 110 Bbls H2O: 8

Calculated 24 hour rate: _____ Bbls oil: 21 Mcf Gas: 110 Bbls H2O: 8 GOR: 5238

Test Method: Flowing Casing PSI: 600 Tubing PSI: 300 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1280 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6893 Tbg setting date: 07/01/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 06/03/2010 Date of First Production this formation: 06/10/2010

Perforations Top: 6646 Bottom: 6832 No. Holes: 88 Hole size: 73/100

Provide a brief summary of the formation treatment: _____ Open Hole:

The Niobrara is producing through cast iron flow through plug
Frac'd Niobrara w/ 272706 gals Vistar, Acid, and Slick Water with 405259 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/18/2010 Hours: 24 Bbls oil: 27 Mcf Gas: 97 Bbls H2O: 10

Calculated 24 hour rate: _____ Bbls oil: 27 Mcf Gas: 97 Bbls H2O: 10 GOR: 3593

Test Method: Flowing Casing PSI: 275 Tubing PSI: 0 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 10/15/2010 Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/29/2010

Attachment Check List

Att Doc Num	Name
400099644	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)