

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400099624

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-19237-00 6. County: WELD  
7. Well Name: ANDERSON Well Number: 4-44  
8. Location: QtrQtr: SWSE Section: 4 Township: 5N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>08/09/2000</u>	Date of First Production this formation: <u>11/18/1996</u>
Perforations Top: <u>7363</u> Bottom: <u>7373</u>	No. Holes: <u>80</u> Hole size: <u></u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<div>Nothing new happened for Nio recomplete</div>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u></u> Hours: <u></u> Bbls oil: <u></u> Mcf Gas: <u></u> Bbls H2O: <u></u>	
Calculated 24 hour rate: <u></u> Bbls oil: <u></u> Mcf Gas: <u></u> Bbls H2O: <u></u> GOR: <u></u>	
Test Method: <u></u> Casing PSI: <u></u> Tubing PSI: <u></u> Choke Size: <u></u>	
Gas Disposition: <u></u> Gas Type: <u></u> BTU Gas: <u></u> API Gravity Oil: <u></u>	
Tubing Size: <u></u> Tubing Setting Depth: <u></u> Tbg setting date: <u></u> Packer Depth: <u></u>	
Reason for Non-Production: <div></div>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

FORMATION: <u>NIOBRARA-CODELL</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>06/17/2010</u>		Date of First Production this formation: <u>06/25/2010</u>			
Perforations	Top: <u>7052</u>	Bottom: <u>7373</u>	No. Holes: <u>144</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;">Codell &amp; Niobrara are commingled</div>					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
<b>Test Information:</b>					
Date: <u>06/25/2010</u>	Hours: <u>24</u>	Bbls oil: <u>15</u>	Mcf Gas: <u>89</u>	Bbls H2O: <u>4</u>	
Calculated 24 hour rate:		Bbls oil: <u>15</u>	Mcf Gas: <u>89</u>	Bbls H2O: <u>4</u>	GOR: <u>5933</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>520</u>	Tubing PSI: <u>220</u>	Choke Size: <u>20/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1333</u>	API Gravity Oil: <u>51</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7355</u>	Tbg setting date: <u>06/14/2010</u>	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA</u>			Status: <u>COMMINGLED</u>		
Treatment Date: <u>06/08/2010</u>		Date of First Production this formation: <u>06/17/2010</u>			
Perforations	Top: <u>7052</u>	Bottom: <u>7202</u>	No. Holes: <u>64</u>	Hole size: <u>73/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;">Niobrara Recomplete Frac'd Niobrara w/ 176196 gals Vistar, Acid, and Slick Water with 250000 lbs Ottawa sand</div>					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
<b>Test Information:</b>					
Date: <u>06/25/2010</u>	Hours: <u>24</u>	Bbls oil: <u>15</u>	Mcf Gas: <u>89</u>	Bbls H2O: <u>4</u>	
Calculated 24 hour rate:		Bbls oil: <u>15</u>	Mcf Gas: <u>89</u>	Bbls H2O: <u>4</u>	GOR: <u>5933</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>520</u>	Tubing PSI: <u>220</u>	Choke Size: <u>20/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7356</u>	Tbg setting date: <u>06/14/2010</u>	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 10/14/2010 Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

*David S. Neslin*

Director of COGCC

Date: 12/29/2010

**Attachment Check List**

Att Doc Num	Name
400099624	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

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**Comment**

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Total: 0 comment(s)