

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400119493

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: Kenny Trueax
Phone: (720) 929-6383
Fax: (720) 929-7383

5. API Number 05-123-17968-00
6. County: WELD
7. Well Name: HSR CAROL MILLER
Well Number: 6-31
8. Location: QtrQtr: SENW Section: 31 Township: 3N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
Treatment Date: 11/15/2010 Date of First Production this formation: 03/10/1994
Perforations Top: 7314 Bottom: 7326 No. Holes: 67 Hole size: 0.15
Provide a brief summary of the formation treatment: Open Hole:
Commingled with Niobrara
This formation is commingled with another formation: [X] Yes [] No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/15/2010 Date of First Production this formation: 03/10/1994

Perforations Top: 7057 Bottom: 7326 No. Holes: 142 Hole size: 0.15

Provide a brief summary of the formation treatment: Open Hole:

NB Perfs 7057-7183 Holes 64 Size .15
ReFrac NB w/ 252 gal 15% HCl & 170,184 gal Super Z LpH Hybrid w/ 250,080# 20/40 sand, 4,000# SB Excel sand
CD Perfs 7314-7326 Holes 36 Size .15
TriFrac CD w/ 124,698 gal Super Z LpH w/ 261,300# 20/40 sand, 4,000# SB Excel sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/03/2010 Hours: 24 Bbls oil: 5 Mcf Gas: 25 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 5 Mcf Gas: 25 Bbls H2O: 0 GOR: 5000

Test Method: Flowing Casing PSI: 1842 Tubing PSI: 947 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1256 API Gravity Oil: 51

Tubing Size: 1 + 1/4 Tubing Setting Depth: 7267 Tbg setting date: 11/19/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: _____ Email Kenny.Trueax@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)