

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383
3. Address: P O BOX 173779 Fax: (720) 929-7383
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-15041-00 6. County: WELD
7. Well Name: LONGMONT FARMS GU B Well Number: 2
8. Location: QtrQtr: SWSE Section: 27 Township: 2N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>J SAND</u>	Status: <u>TEMPORARILY ABANDONED</u>
Treatment Date: <u>10/20/2010</u>	Date of First Production this formation: <u>09/07/1991</u>
Perforations Top: <u>8058</u> Bottom: <u>8104</u>	No. Holes: <u>184</u> Hole size: <u>0.5</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>J Sand under sand plug at 7855'-8055' for NB-CD recomplete</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
<u>Recomplete and testing the NB-CD formations</u>	
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/08/2010 Date of First Production this formation: 11/19/2010

Perforations Top: 7338 Bottom: 7650 No. Holes: 108 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

NB Perfs: 7338-7426 Holes: 54 Size: .42
Frac NB w/ 252 gal 15% HCl & 218,232 gal Slickwater w/ 152,920# 40/70 sand, 4,120# SB Excel sand
CD Perfs: 7632-7650 Holes: 54 Size: .42
Frac CD w/ 134,148 gal Vistar w/ 221,120# 20/40 sand, 4,200# SB Excel sand

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 12/22/2010 Hours: 24 Bbls oil: 30 Mcf Gas: 188 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 30 Mcf Gas: 188 Bbls H2O: 0 GOR: 6266

Test Method: Flowing Casing PSI: 700 Tubing PSI: 663 Choke Size:

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1130 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8055 Tbg setting date: 08/10/2001 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: Email Kenny.Trueax@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)