

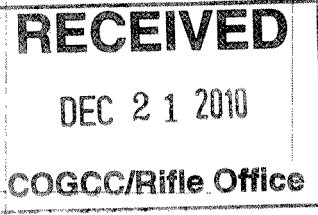
State of Colorado
Oil and Gas Conservation Comm.



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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SUNDRY NOTICE



Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number : 100185
 2. Name Of Operator : EnCana Oil & Gas (USA) Inc.
 3. Address : 370 17th Street, Suite 1700
 City : Denver State : CO Zip : 80202
 4. Contact Name : HEATHER MITCHELL
 Phone : 720-876-3070 Fax : 720-876-4070
 5. API Number : 05045178600000 OGCC Facility ID Number : 11A-4 N04 696
 6. Well/Facility Name : N Parachute MF11A-4 N04 696 7. Well/Facility Number : 11A-4 N04 696
 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian) : NESW Sec 4 T6S - R96W 6th PM
 9. County : GARFIELD 10. Field Name : Grand Valley
 11. Federal, Indian or State Lease Number :

Complete the Attachment Checklist

	OP	OGCC
Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page	X	
Other		

General Notice

(a change of surface qtr/qtr is substantive and requires a new permit)
 FNL/FSL FEL/FWL

CHANGE OF LOCATION: Attach New Survey Plat

Change of Surface Footage from Exterior Section Lines:
 Change of Surface Footage to Exterior Section Lines:
 Change of Bottomhole Footage from Exterior Section Lines:
 Change of Bottomhole Footage to Exterior Section Lines:
 Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer

attach directional survey

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
 Longitude Distance to nearest lease line Is location in a High Density Area (Rule 603b)? Yes/No
 Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

Remove from surface bond

Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date :
 Plugging Bond : Blanket Individual

CHANGE WELL NAME

From :
 To :
 Effective Date :

NUMBER

ABANDONED LOCATION:

Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for inspection:

NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of Last MIT

SPUD DATE :

REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent

Report of Work Done

Approximate Start Date :

Date Work Completed : 11/15/2010

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

- | | | |
|---------------------------------------------------------------|--------------------------------------------------------------|--------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Intent To Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans for spills and Releases |
| <input type="checkbox"/> Casing/Cementing Program Change | <input checked="" type="checkbox"/> Other : Install Gas Lift | |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: *Heather Mitchell*

Date : 12/21/2010

Email: Heather.Mitchell@encana.com

Print Name : HEATHER MITCHELL

Title : REGULATORY ANALYST

COGCC Approved:

Ken J. King

Title:

EIT III

Date:

DEC 27 2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
DEC 21 2010
COGCC/Rifle Office

1. OGCC Operator Number: 100185 API Number: 05045178600000
2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID # 11A-4 N04 696
3. Well/Facility Name: N Parachute MF 11A-4 N04 696 Well/Facility Number: 11A-4 N04 696
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec 4 T6S - R96W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

A Gas lift was installed on the above referenced well on 11/15/2010.

The gas is reconciled by netting the raw wellhead minus the gas injected for lift using AGA injection meters.