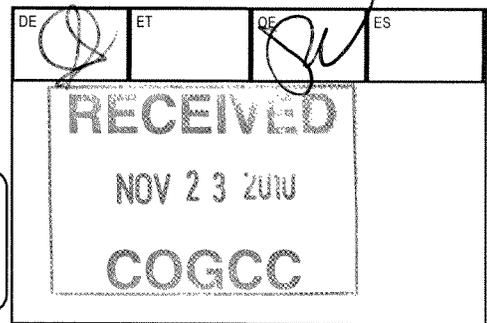


State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 76104
Name of Operator: Samson Resources Company
Address: 370 17th Street Suite 3000
City: Denver State: CO Zip: 80202
Contact Name & Telephone: Heidi Lehr
No: 720-587-2503
Fax: 720-904-1392
24 hour notice required, contact:

API Number: 081-07225
Well Name: Rattlesnake Well Number: 30-14
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW 14 12N 95W 6PM
County: Moffat Federal, Indian or State Lease Number: COC59359
Field Name: Little Snake Field Number: 50650
Complete the Attachment Checklist
Wellbore Diagram [X]
Cement Job Summary []
Wireline Job Summary []

[X] Notice of Intent to Abandon [] Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon
Latitude: 40.996307 Longitude: 108.035478
Date of Measurement: 5/15/08 PDOP Reading: 2.4 Instrument Operator's Name: Joe Montoya
Reason for Abandonment: [] Dry [X] Production Sub-economic [] Mechanical Problems [] Other
Casing to be Pulled: [] Yes [X] No Top of Casing Cement:
Fish in Hole: [] Yes [X] No If yes, explain details below
Wellbore has Uncemented Casing Leaks: [] Yes [X] No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Table with 6 columns: Formation, Perforations - Top, Perforations - Bottom, Date Abandoned, Method of Isolation, Plug Depth. Rows include Ft Union, Lance, Lance.

Casing History

Table with 8 columns: String, Size of Hole, Size of Casing, Weight per ft, Setting Depth, Sacks Cement, Cement Bottom, Cement Top. Rows include Srf, Prod.

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3322' with 25 sacks cmt on top. CIBP #2: Depth with sacks cmt on top.
Set ___ sks cmt from ___ ft. to ___ ft. in. [] Casing [] Open Hole [] Annulus
Perforate and squeeze at ___ ft. with ___ sacks Leave at least 100 ft. in casing
Set 30 sacks half in, half out surface casing from 2310 ft. to 2340 ft. 2640
Set 15 sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: [X] Yes [] No
Set ___ sacks in rat hole Set ___ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ___ ft. of ___ in. casing Plugging date: 10/22/10
*Wireline Contractor: Western Wellsite Services *Cementing Contractor: Western Wellsite Services
Type of Cement and Additives Used: Class G
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Heidi Lehr Email: hlehr@samson.com
Signed: [Signature] Title: Sr Engineering Technician Date: 11/19/10
OGCC Approved: [Signature] Title: [Signature] Date: 12/10/10

CONDITIONS OF APPROVAL, IF ANY:

Srf plug f/ 104' to srf (15sx cmt)
35sx cmt down annulus

WELL NAME: Rattlesnake #30-14 FIELD: Wildcat LSE#: 037594
 STATE: Colorado COUNTY: Moffat LOCATION: SWSW SEC14-T12N-R95W 6PM
 API NO: 05-081-07225 SPUD DATE: 8/11/2005 FORMATION: Lance
 TD: 4932' PBTD: 4570' ELEVATION: 6418' GL

| PIPE RECORD | | | | | | | | CEMENT & HOLE DATA | | | | |
|-------------|-------|-------|-----|--------|------|-------|-------|--------------------|-------|------|-----|-------|
| CSG | OD | GRADE | THD | WT/FT | TOP | BTM | # JTS | BIT SIZE | DEPTH | SX | WT. | TOC |
| Surf | 8-5/8 | | | 32.00# | Surf | 2535' | | 11 | | 2635 | | Surf |
| Prod | 4-1/2 | | | 11.60# | Surf | 4929' | | 7-7/8 | | 640 | | 2120' |
| Tbg | | | | | | | | | | | | |

P&A'd 10/22/10

HISTORY:
 09/03/05 Perforate Ft. Union from 4,668-79' w/ TCP
 09/08/05 Set CIBP @ 4,662' & dumped 4' of sand. Perforate Ft. Union from 4,639-50' w/ 2-3/4" csg gun, 6 spf
 09/12/05 Broke down formation w/ 4% KCl, frac grad - 0.67 psi/ft
 10/07/05 Set CIBP @ 4,590' & dumped 20' of cement on top. Perforate Lance from 3,370-80' & 4,092-96' w/ 2-3/4", 6 spf
 10/2010 Set cmt retainer @ 3322', sting into retainer & press up to 1000psi (no rate), spot 25sx cmt on top of retainer (OK'd by Maty O'Mara/BLM) - pull up hole & pump 30sx cmt (bal plug f/ 2310-2640', pull up hole to 104', pump 15sx cmt to srf, cut off braidenhead, pump 35sx cmt down 8 5/8" x 4 1/2" annulus, weld on cap & marker

LOGS
 HRIL: SDL/DSN

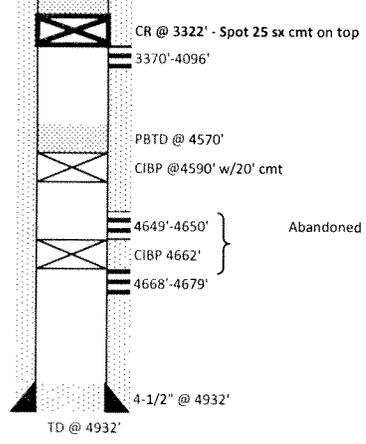
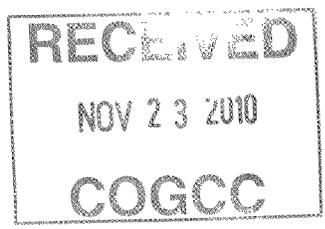
PERFORATION RECORD

| DATE | TOP | BTM | ZONE | STATUS |
|-----------|-------|-------|-----------|-----------|
| 9/3/2005 | 4668' | 4679' | Ft. Union | Abandoned |
| 9/8/2005 | 4649' | 4650' | Ft. Union | Abandoned |
| 10/7/2005 | 4092' | 4096' | Lance | Active |
| 10/4/2005 | 3370' | 3380' | Lance | Active |

TOC @ 2120'

8-5/8 @ 2535'
 Balanced plug f/ 2310-2640' (30sx)

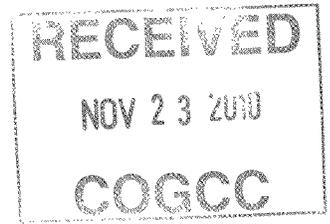
PREPARED BY: Kaye Alley
 DATE: 03/24/08
 Updated: 09/27/10 H Lehr
 11/19/10 H Lehr



Heidi Lehr

From: Gregg Randall
Sent: Friday, October 22, 2010 12:11 PM
To: Heidi Lehr
Subject: Fw: job log
Attachments: 001.JPG; 002.JPG

Follow Up Flag: Follow up
Flag Status: Flagged



From: tony jackson <tonyjackson.wws@live.com>
To: Brent Iorg; Chad Vannest <chadvannest@hotmail.com>; David Moore; dave rebol <daverebol@hotmail.com>; Gregg Randall; harlan hodge <harlanhodge@hotmail.com>; Kathy Highberger <dkama@kci.net>; Steve Moore
Sent: Fri Oct 22 12:44:59 2010
Subject: job log

| JOB LOG | |
|---|---------------------------|
| WESTERN WELLSITE SERVICES | |
| 17509 ROAD 14 | |
| FORT MORGAN, CO 80701 | |
| Company | Samson Resources |
| Well | Rattlesnake Federal 30-14 |
| Location | SWSW Sec14 T12N R95W |
| Date | October 20, 2010 |
| MIRU P&A | |
| Blew down well | |
| Rolled hole with 93 bbls 9#mud to kill | |
| ND wellhead | |
| NU BOP | |
| TOH and tallied 2 3/8 tubing | |
| PU bit and TIH to 3342' | |
| TOH | |
| PU CICR and TIH to 3322'KB | |
| Pressure tested tubing to 1000psi and held | |
| Set CICR | |
| Established IR of 0 bpm @ 1000psi. | |
| Mixed and pumped 25 sacks cement on top of CICR. Witnessed/OK Marty O'Mara, BLM | |
| TOH to 2640'KB | |
| Mixed and pumped 30 sack balanced plug. Witnessede/OK Marty O'Mara, BLM | |
| TOH LD stinger | |
| WOC | |
| TIH and tagged cement @2310'KB | |
| TOH | |
| ND BOP | |
| TIH to 104'KB | |

| | |
|---|---------------------------|
| Mixed and pumped 15 sacks cement to surface. Witnessed/OK Marty O'Mara, BLM | |
| TOH RDMO | |
| Dug up wellhead and cut off | |
| TIH with 1" to 100' | |
| Mixed and pumped 35 sacks cement to surface. Witnessed/OK Marty O'Mara, BLM | |
| Welded on cap and information marker | |
| Backfilled wellbore. | |
| | |
| WIRELINE CONTRACTOR | NA |
| CEMENT CONTRACTOR | WESTERN WELLSITE SERVICES |
| DIRTWORK CONTRACTOR | NA |
| RESEEDING CONTRACTOR | NA |
| Signed: Tony R Jackson; field supervisor October 22, 2010 | |

RECEIVED
 NOV 23 2010
COGCC

Samson Resources
Rattlesnake Fed 30-14
COC 59359
SWSW112W R95W

RECEIVED
NOV 29 2010
COGCC

10-22-2010

RECEIVED
NOV 23 2010
COGCC

10-22-2010

