



Krabacher, Jay

From: Mitchell, Heather R. [Heather.Mitchell@encana.com]
Sent: Monday, December 06, 2010 9:21 AM
To: Krabacher, Jay
Subject: RE: EF03D C27 595



Jay:

As a response to this request, we reconcile the gas by netting the raw wellhead minus the gas injected for lift and all the injection meters are AGA, so they are compliant.

My boss Jason Oates, spoke with Dave Andrews the other day, so hopefully this information is enough to approve the other 7 Gas Lift Sundry Notices.

Please let me know if you have any further questions.

Thanks,

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From: Krabacher, Jay [<mailto:Jay.Krabacher@state.co.us>]
Sent: Thursday, October 28, 2010 11:31 AM
To: Mitchell, Heather R.
Cc: Andrews, David; King, Kevin
Subject: RE: EF03D C27 595

Greetings, Heather:

Yesterday, when starting to review the submitted Sundries for Gas Lift Operations at some EnCana wells, I forgot to ask you something.

Dave Andrews has recommended that we (NorthWest Engineers) request, in addition to the actual Form 4 (Sundry), a schematic or a vendor diagram which explains how the system works. Also, the Sundries should also describe how EnCana will reconcile the gas flow into and out of the well for accurate measurement of that gas. (This would be just an "informational" submittal for COGCC's wellfile).

I am under the impression that EnCana is utilizing just one type of system – so no need to send a schematic/diagram for the 7 wells I approved yesterday. I can copy the documentation and put it into the previously-approved and those which I should get to soon. (That is, IF EnCana is using the same type of Gas Lift System in each case.)

So, at your convenience, could you submit the 'description' and also how EnCana will measure the gas so used?

Thanks in advance – Regards,