FORM 5A Rev

State of Colorado Oil and Gas Conservation Commission

STATE OF COLORADO

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Rev 02/08

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number:100322	4. Contact Name: <u>Justin Garrett</u> Phone: (303) 228-4449			
2. Name of Operator: NOBLE ENERGY INC				
3. Address: 1625 BROADWAY STE 2200	Fax: (303) 228-4286			
City: DENVER State: CO Zip: 80202				
5. API Number05-123-18993-00	6. County: WELD			
7. Well Name: MONFORT GILCREST K	Well Number: 16-8			
8. Location: QtrQtr: SENE Section: 16 Township: 4N	Range: 66W Meridian: 6			
9. Field Name: WATTENBERG Field Code: 907	50			
Completed Interval				
FORMATION: CODELL	Status: COMMINGLED			
Treatment Date:11/11/2010 Date of First Production this formation:03/22/1996				
Perforations Top: <u>7253</u> Bottom: <u>7266</u> No. Holes:	58 Hole size:			
Provide a brief summary of the formation treatment: Open Hole:				
Codell refrac Frac'd Codell w/136328 gals Vistar and Slick Water with 245060 lbs Ottawa sand				
This formation is commingled with another formation: X Yes No				
Test Information:				
Date: Hours: Bbls oil: Mcf Gas:	Bbls H2O:			
Calculated 24 hour rate: Bbls oil: Mcf Gas:	Bbls H2O: GOR:			
Test Method: Casing PSI: Tubi	ing PSI: Choke Size:			
Gas Disposition: Gas Type: B1	TU Gas: API Gravity Oil:			
Tubing Size: Tubing Setting Depth: Tbg setting date	e: Packer Depth:			
Reason for Non-Production:				
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt				
Bridge Plug Depth: Sacks cement on top:				

FORMATION: NIOBRARA-CODELL Status: PRODUCING					
Treatment Date:11/11/2010 Date of First Production this formation:03/22/19	996				
Perforations Top: 6942 Bottom: 7266 No. Holes: 72 Hole size:					
Provide a brief summary of the formation treatment: Open Hole:					
Codell refrac; nothing new happened in in Niobrara Codell & Niobrara are commingled					
This formation is commingled with another formation:					
Test Information:					
Date: 12/03/2010 Hours: 24 Bbls oil: 20 Mcf Gas: 240 Bbls H2O: 2					
Calculated 24 hour rate: Bbls oil: 20 Mcf Gas: 240 Bbls H2O: 2	GOR: <u>12000</u>				
Test Method: Flowing Casing PSI: 350 Tubing PSI: 0 Cho	oke Size:16/64				
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1279 API Gra	vity Oil:59				
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7108 Tbg setting date: 11/08/2010 Packe	r Depth:				
Reason for Non-Production:					
Date formation Abandoned: Squeeze: Tyes No If yes, number of sacks cmt					
Bridge Plug Depth: Sacks cement on top:					
Comment:					
Comment.					
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Justin Garrett					
Title: Regulatory Specialist Date: Email JDGarrett@nobleenergying	nc.com				
Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rule orders and is hereby approved.	s and applicable				
COGCC Approved: Director of COGCC Date:					
Attachment Check List					
Att Doc Num Name					
T. (A) () () ()					
Total Attach: 0 Files					
General Comments					
User Group Comment	Comment Date				
User Group Comment	Comment Date				
	Comment Date				
User Group Comment	Comment Date				
User Group Comment	Comment Date				