

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number : 100185
2. Name Of Operator : Encana Oil & Gas (USA) Inc
3. Address : 370 17th St, Ste 1700
City : Denver State : CO Zip : 80202
4. Contact Name : RUTHANN MORSS
Phone : 720-876-5060 Fax : 720-876-6060
5. API Number : 05045094190000 OGCC Facility ID Number : 2-342D (RJ2)
6. Well/Facility Name : Youberg 2-342D (RJ2) 7. Well/Facility Number : 2-342D (RJ2)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian) : NWSE Sec 2 T7S - R94W 6th PM
9. County : GARFIELD 10. Field Name : Rulison
11. Federal, Indian or State Lease Number : C-46029

Complete the Attachment
Checklist

	OP	OGCC
Survey Plat	<input type="checkbox"/>	<input type="checkbox"/>
Directional Survey	<input type="checkbox"/>	<input type="checkbox"/>
Surface Eqpm Diagram	<input type="checkbox"/>	<input type="checkbox"/>
Technical Info Page	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Other	<input type="checkbox"/>	<input type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) FNL/FSL FEL/FWL	
Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR Longitude Distance to nearest lease line Is location in a High Density Area (Rule 603b)? Yes/No Ground Elevation Distance to nearest well same formation Surface owner consultation date:	
attach directional survey	
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date : Plugging Bond : <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From : To : Effective Date : NUMBER
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of Last MIT
<input type="checkbox"/> SPUD DATE :	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date : 12/27/2010	<input type="checkbox"/> Report of Work Done Date Work Completed :
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent To Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input checked="" type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other : bradenhead remediation
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 12/14/2010

Email: ruthann.morss@encana.com

Print Name : RUTHANN MORSS

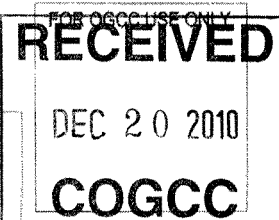
Title : REGULATORY ANALYST

COGCC Approved: David Andrews Title: PE II Date: 12/22/2010

CONDITIONS OF APPROVAL, IF ANY:

1) Notify Dave Andrews by cell phone (970) 456-5262 or email (david.andrews@state.co.us) at least 48 hours prior to MIRU. 2) Verify remedial coverage with cement bond log (CBL) and submit new Form 5 (Drilling Completion Report) if any cement is squeezed at a depth shallower than 1700'. Otherwise, submit Form 4 (Sundry Notice, Report of Work Done) with cement tickets to document remedial work if cement is squeezed at or below a depth of 1700'.

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 100185 API Number: 05045094190000
2. Name of Operator: Encana Oil & Gas (USA) Inc OGCC Facility ID # 2-342D (RJ2)
3. Well/Facility Name: Youberg 2-342D (RJ2) Well/Facility Number: 2-342D (RJ2)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 2 T7S - R94W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Well Information:

TD: 8370' MD
Perf Interval: 5,694' - 8,205' MD
CSG: 5.5" 17# N-80
F Nipple: 7,270' MD
TBG: ~232 jts 2 3/8" EUE J-55
EOT: 7,301' MD

This well has continued to have bradenhead issues since initial completion. There has been little success in venting bradenhead. As a result Encana requests approval to perform the following bradenhead remediation procedure:

1. MIRU pulling unit
2. Top kill well if necessary, ND WH, NU BOPs. Scan out w/ ~232 JTS 2 3/8" EUE J-55 TBG.
3. Rig up W/L and run gauge ring to ~5,600'
if no issues with gauge ring run, set CBP @ ~5,500'
if problems with gauge ring run, contact Kirby and Denver
4. Rig down W/L
5. RIH with 2 3/8" tbg and packer set @ ~2,000'
6. Pressure test CBP plug to 2,000psi and hunt hole
If no holes found, call Denver to discuss alternate procedure
7. Once holes are found POOH with 2 3/8"tbg and packer
8. RIH with 2 3/8' tbg and retainer, set retainer @ 100'+ above holes
9. Establish injection into holes with water
10. Rig up cement company and pump sufficient sacks (depends on injection rate with water through holes) of G cement
Save copies of cement tickets for Denver
11. Let cement set and notify Kirby and Denver on status of Bradenhead
12. RIH with 2 3/8" tbg and bit drill out retainer & cement, test sqz to 500 psi, drill out CBP, tih tag PBTD @ 8,016' clean out if any fill is encountered
13. Reland 2 3/8" tbg @ ~7,300'
14. ND BOPs, NU WH
15. RDMO